

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

November 20, 2003

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 886-22  
NE/NE, SEC. 22, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0284-A  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

RECEIVED

DEC 10 2003

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0136

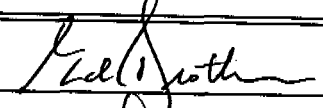
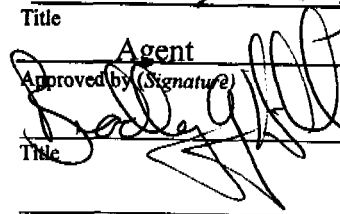
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APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease serial No. U-0284-A
b. TYPE OF WELL <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe name CHAPITA WELLS UNIT
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1910, VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 886-22
3b. Telephone Number: (435)789-4120		9. API Well No. 43-047-35398
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 771' FNL & 1019' FEL 4431717Y 40,02679 At proposed prod. Zone 634844X NE/NE 109,41974		10. Field and pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or BLK. And survey of area SEC. 22, T9S, R22E, S.L.B.&M.		12. County or parish UINTAH
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 17.09 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 771'	16. No. of acres in lease 1240	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C	19. Proposed depth 10,331'	20. BLM/BIA Bond No. on file #NM 2308
21. Elevations (show whether DF, KDB, RT, GL, etc.) 4857.2 FEET GRADED GROUND	22. Approx. date work will start* UPON APPROVAL	23. Estimated duration RECEIVED DEC 10 2003
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: DIV. OF OIL, GAS & MINING

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.
4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature 	Name (Printed/ Typed) Ed Trotter	Date 11-20-2003
Title Agent		
Approved by (Signature) 	Name (Printed/ Typed) BRADLEY G. HILL	Date 12-11-03
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

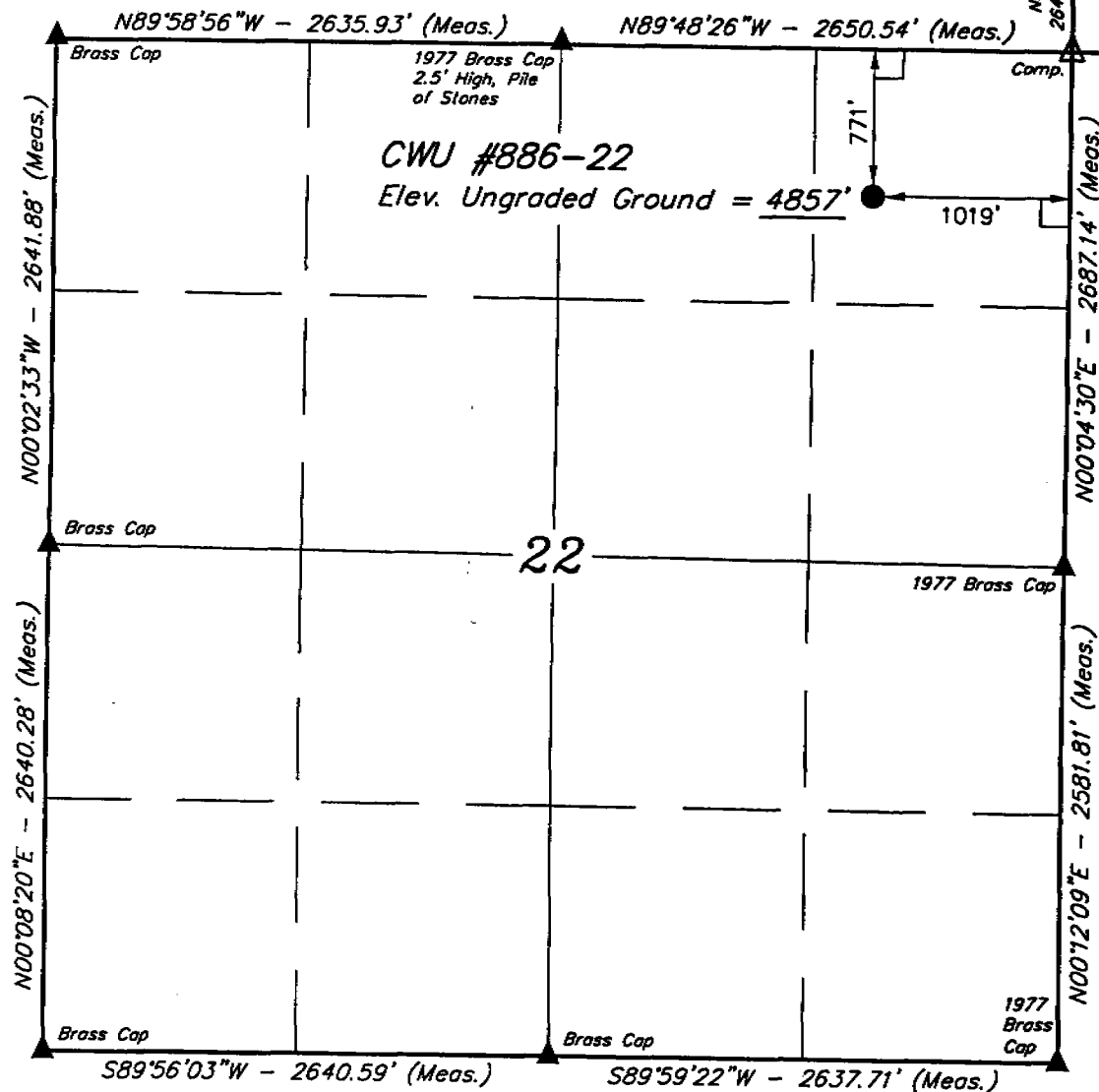
\*(Instructions on reverse)

T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec.  
15, Brass Cap

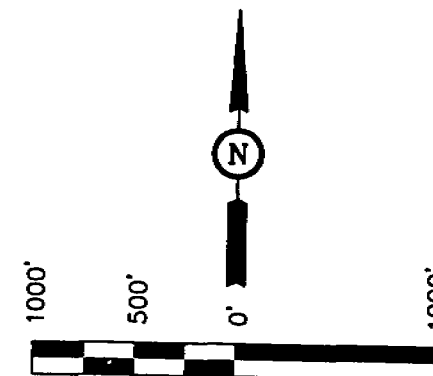
EOG RESOURCES, INC.

Well location, CWU #886-22, located as shown in the NE 1/4 NE 1/4 of Section 22, T9S, R22E, S.L.B.&M. Uintah County, Utah.



### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Hays*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 181319  
STATE OF UTAH

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)

LATITUDE = 40°01'35.87" (40.026631)

LONGITUDE = 109°25'10.55" (109.419597)

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-29-03	DATE DRAWN: 10-03-03
PARTY G.S. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 886-22 NE/NE, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,641'
Wasatch	4,726'
Island	7,196'
KMV Price River	7,389'
KMV Price River Middle	8,066'
KMV Price River Lower	8,879'
Sego	9,316'
KMV Castlegate	9,496'
Base Castlegate SS	9,724'
Bit Trip Black Hawk Shale	9,831'
KMV Black Hawk	9,931'

EST. TD: 10,331

Anticipated BHP 4500 PSI

3. PRESSURE CONTROL EQUIPMENT: Surface Hole - 3000 PSIG  
Production Hole - 5000 PSIG  
BOP Schematic Diagrams attached.

#### 4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12 1/4"	0' - 2400' +/- KB	2400' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2400' - TD +/- KB	10,331' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

#### 5. Float Equipment:

##### Surface Hole Procedure (0-2400' Below GL):

Float Shoe: (PDC drillable)

Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface (15 total.)

##### Production Hole Procedure (2400'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 8,100'$  and  $\pm 7,500'$  (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (40 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 886-22 NE/NE, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (0-2400' below GL):**

Air – Air Water Mist

##### **Production Hole Procedure (2400'-TD):**

2300' – 5000': Circulate fresh water through reserve pit and add Crystal Drill. Sweep with Barazan D and Barolift.

5000' - 9000': Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add NaCl water for weight. Sweep with Barazan D and Barolift

9000' – TD: Close in pits and add 6 ppb DAP. Add Crystal Drill to keep water clear. Add barite for weight. Add sea mud for viscosity as needed. Sweep with Barazan D and Barolift

#### **7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

#### **8. EVALUATION PROGRAM:**

Logs: RST (Reservoir Saturation Tool) Cased logs

TD to Surface

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (0-2400' Below GL)**

**Lead: 1376 sks:** (100% excess volume) Class 'G' cement with 2% S001 (CaCl<sub>2</sub>) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps water.

**Top Out:** Top out with Class 'G' cement with 2% S1 (CaCl<sub>2</sub>) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>/sk., 4.95 gps via 1" tubing set at 25' if needed.

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 886-22**  
**NE/NE, SEC. 22, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM Continued):**

**Production Hole Procedure (2400' to TD)**

**Lead: 150 sks. 35:65 Poz:** Class "G" w/ 4% D20 (Bentonite), + 2% D174 + 0.75% D112 + 0.2% D46 + 0.15% D13 + 0.25 pps D29, mixed at 13.0 ppg, 1.73 ft<sup>3</sup>/sk., 9.06 gps water.

**Tail: 280 sks 50:50 Poz:** Class "G" w/ 2% D20 (Bentonite), + 0.1% D46 + 0.075% D800 + 0.2% D167 + 0.2% D65 + 35% D66, mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**10. ABNORMAL CONDITIONS:**

**Production Hole (2400'-TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

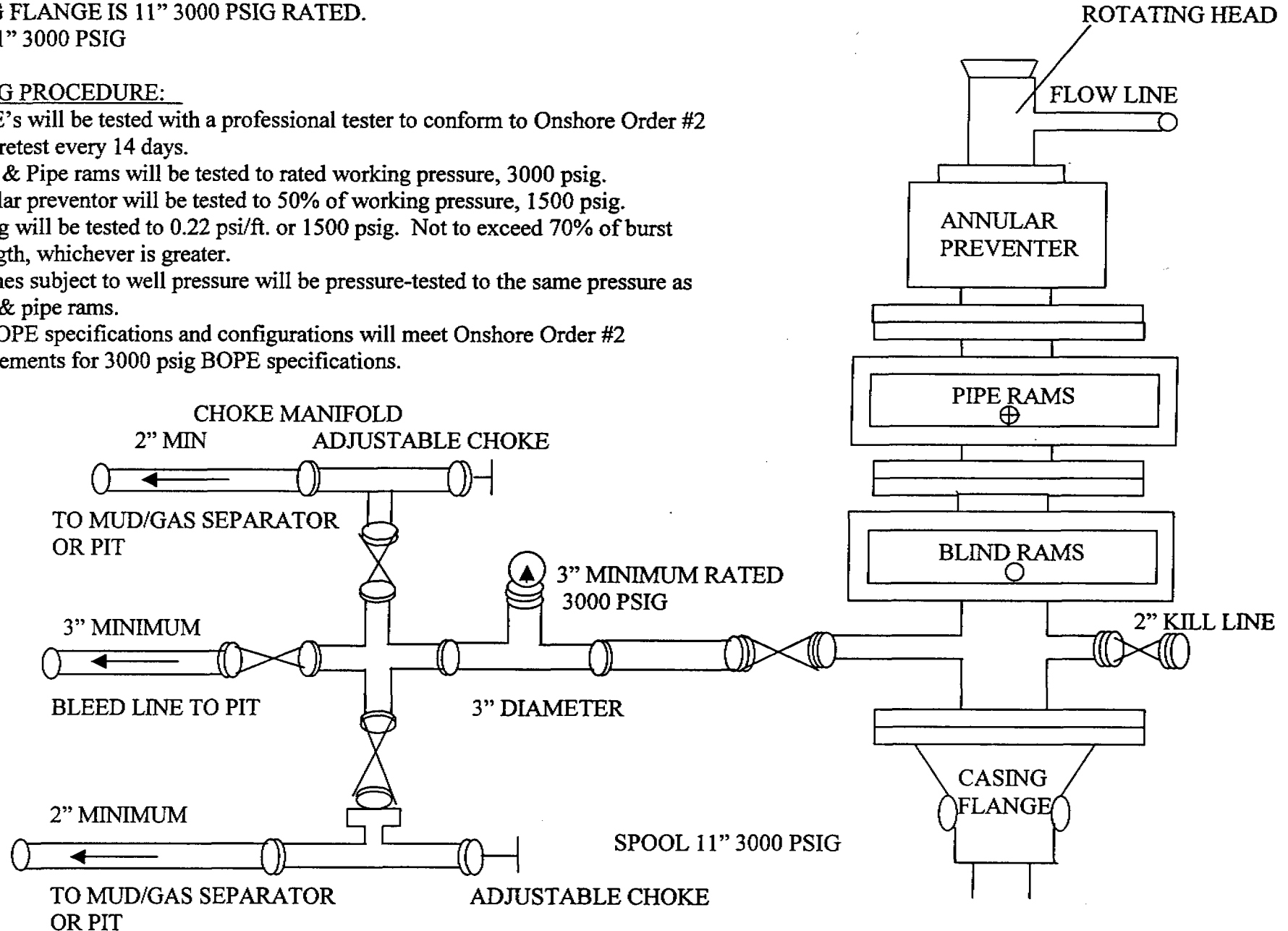
(Attachment: BOP Schematic Diagram)

## 3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.  
CASING FLANGE IS 11" 3000 PSIG RATED.  
BOPE 11" 3000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.

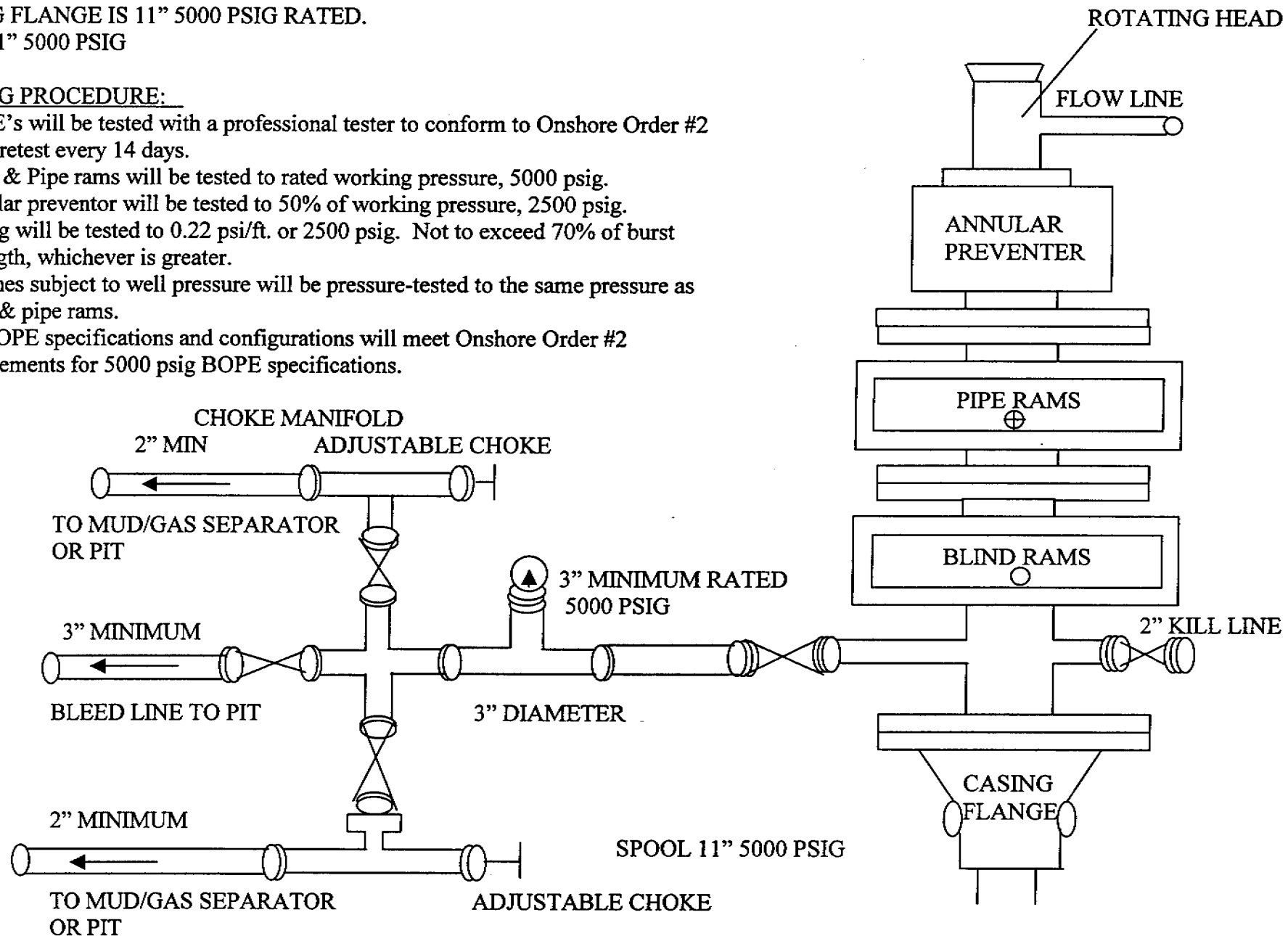


## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
CASING FLANGE IS 11" 5000 PSIG RATED.  
BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.





EOG RESOURCES, INC.  
CWU #886-22  
SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 200' TO THE CWU #30-22 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.1 MILES.

**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 886-22  
Lease Number: U-0284-A  
Location: 771' FNL & 1019' FEL, NE/NE, Sec. 22,  
T9S, R22E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production  
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.09 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 6\*
- B. Producing wells - 58\*
- C. Shut in wells - 2\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.**

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Four Wing Salt Bush – 4 pounds per acre
  - Indian Rice Grass – 3 pounds per acre
  - Hi Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored Northeast of Corners B and 5. There will be no stockpiled location topsoil to be stored. Upon completion of construction, the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Southeast.

Corner #2 will be rounded off to minimize excavation.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the



application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

None

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

### Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 886-22 Well, located in the NE/NE of Section 22, T9S, R22E, Uintah County, Utah; Lease #U-0284-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

11-20-2003  
Date

  
Agent

# EOG RESOURCES, INC.

CWU #886-22

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 22, T9S, R22E, S.L.B.&M.

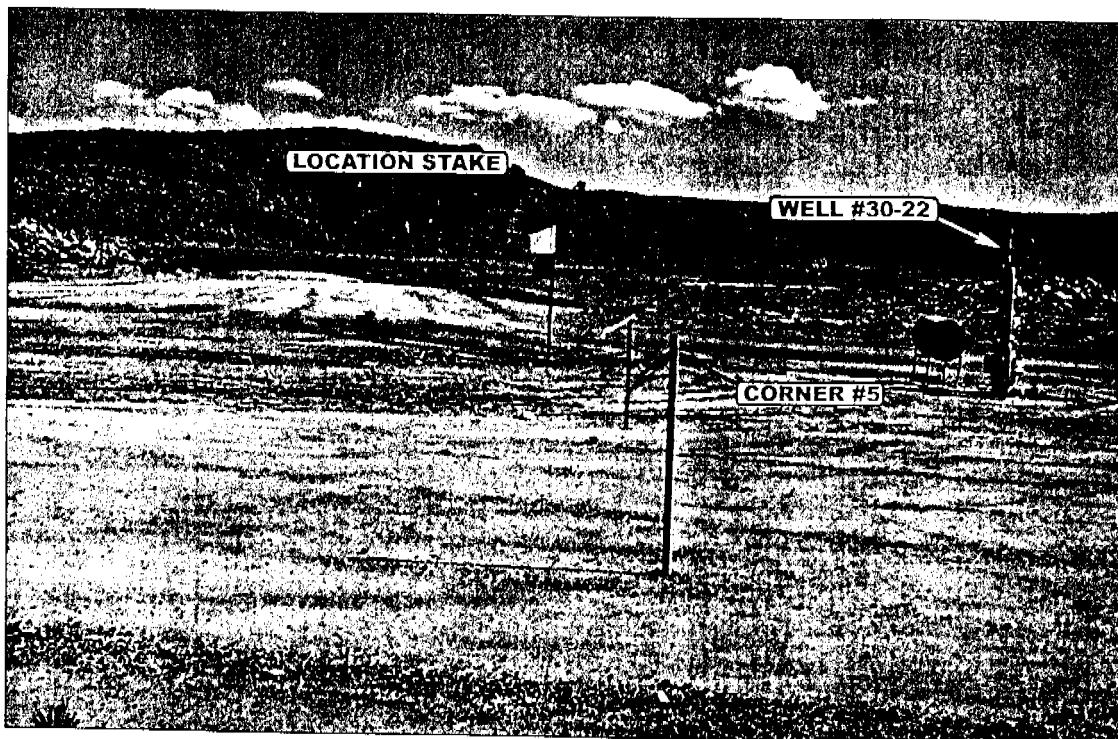


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

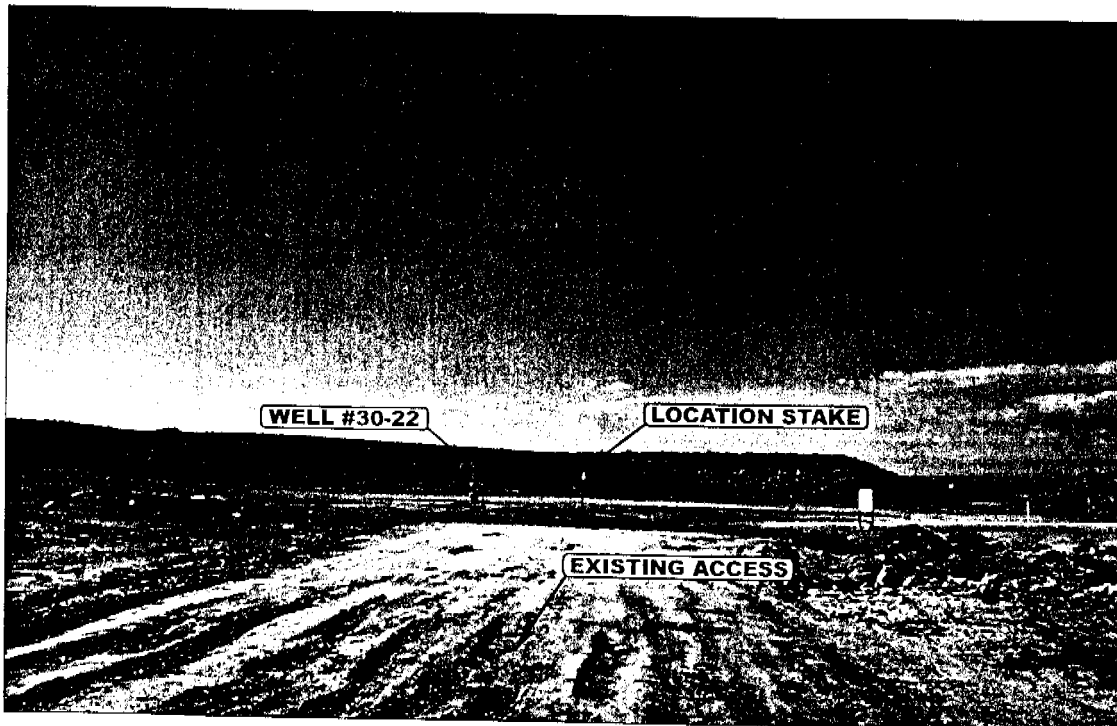


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 09 03  
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: P.M.

REVISED: 00-00-00

771' FNL 1019' FEL

Sta. 3+25

**Existing Access**

Sta. 1+50

C-2.7'  
EL. 59.9'

Approx.  
Top of  
Cut Slope

Sta 0+00

C-17.2  
El. 74.4

F-1.0'  
El. 56.2'

**F-0.8'**  
**El. 56.4'**

*C-9.7'*  
(btm. pit) —

Elev. Graded Ground at Location Stake = 4857.2'

**UINAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

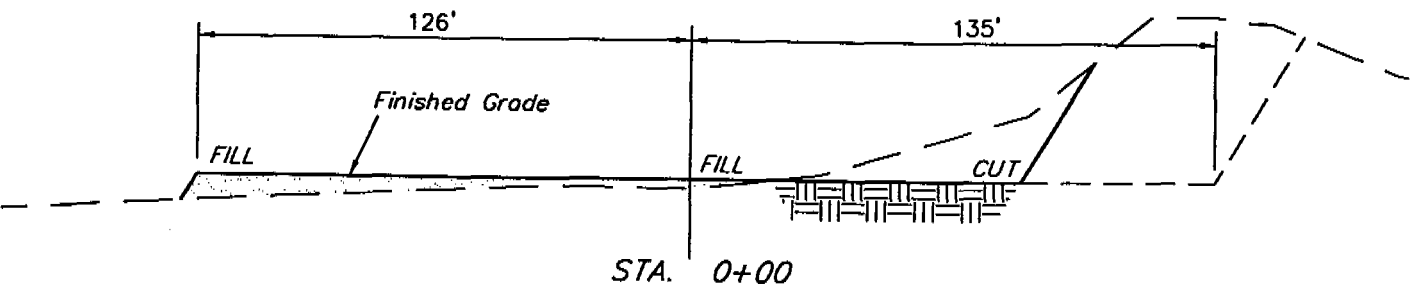
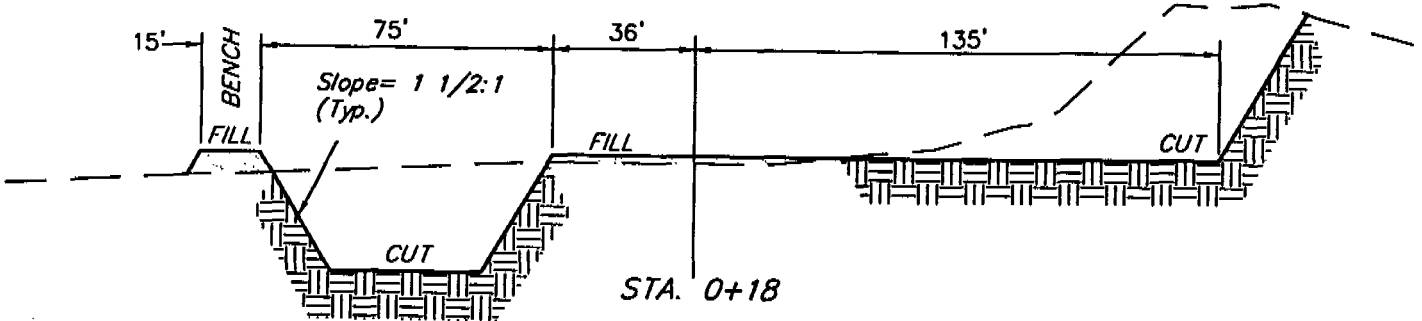
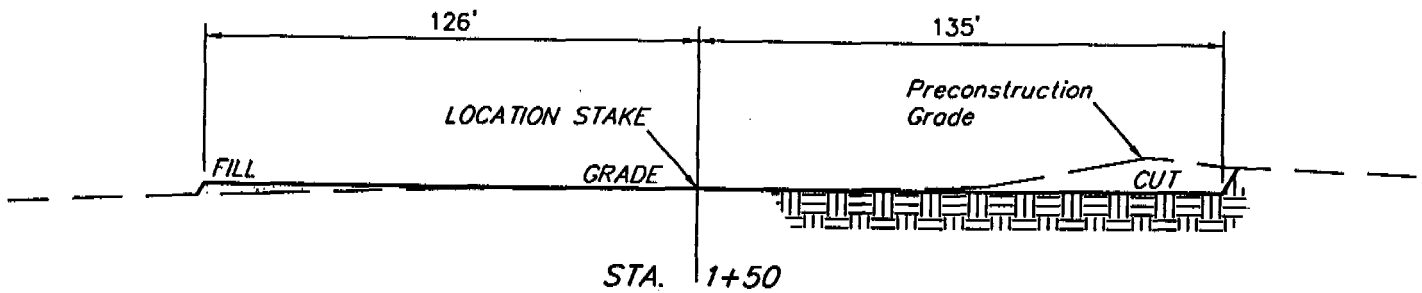
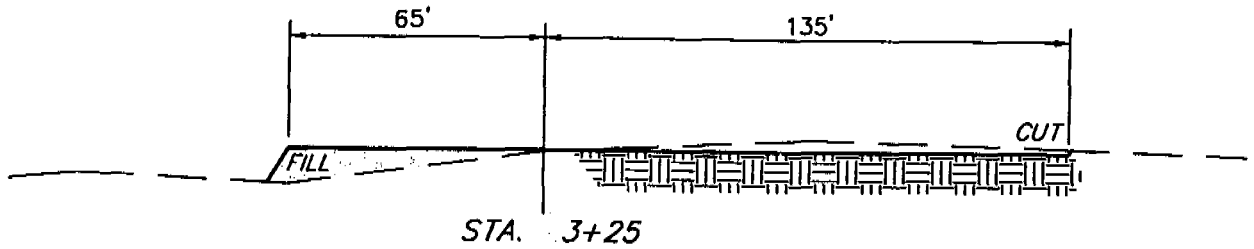
CWU #886-22

SECTION 22, T9S, R22E, S.L.B.&M.  
771' FNL 1019' FEL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 10-03-03  
Drawn By: D.COX



### APPROXIMATE YARDAGES

TOTAL CUT = 5,720 CU.YDS.  
FILL = 640 CU.YDS.

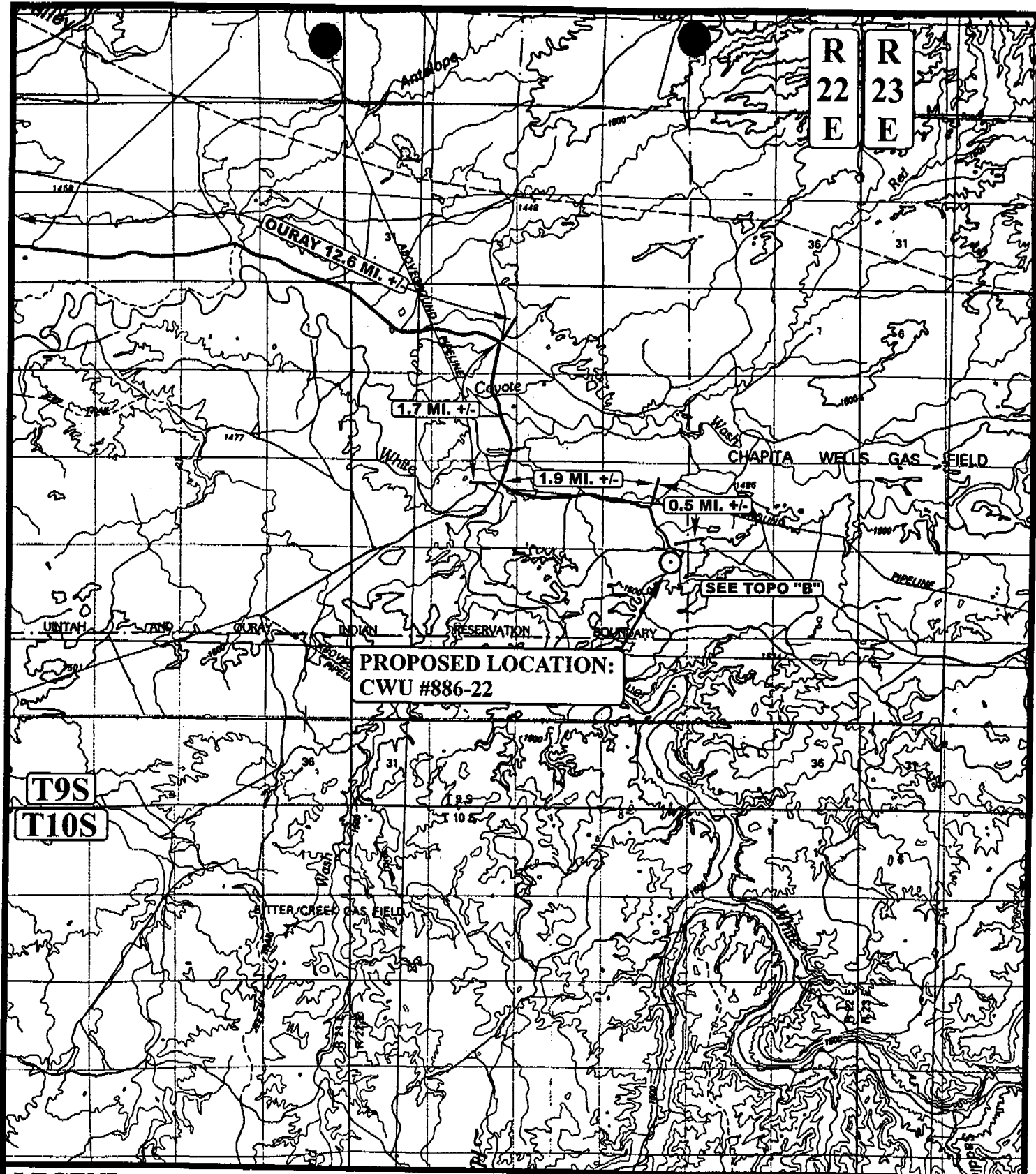
EXCESS MATERIAL AFTER  
5% COMPACTION = 5,050 Cu. Yds.  
Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 1,660 Cu. Yds.  
EXCESS UNBALANCE  
(After Rehabilitation) = 3,390 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.  
CWU #886-22  
SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 200' TO THE CWU #30-22 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.1 MILES.



# **LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

CWU #886-22

SECTION 22, T9S, R22E, S.L.B.&M.

771' FNL 1019' FEL



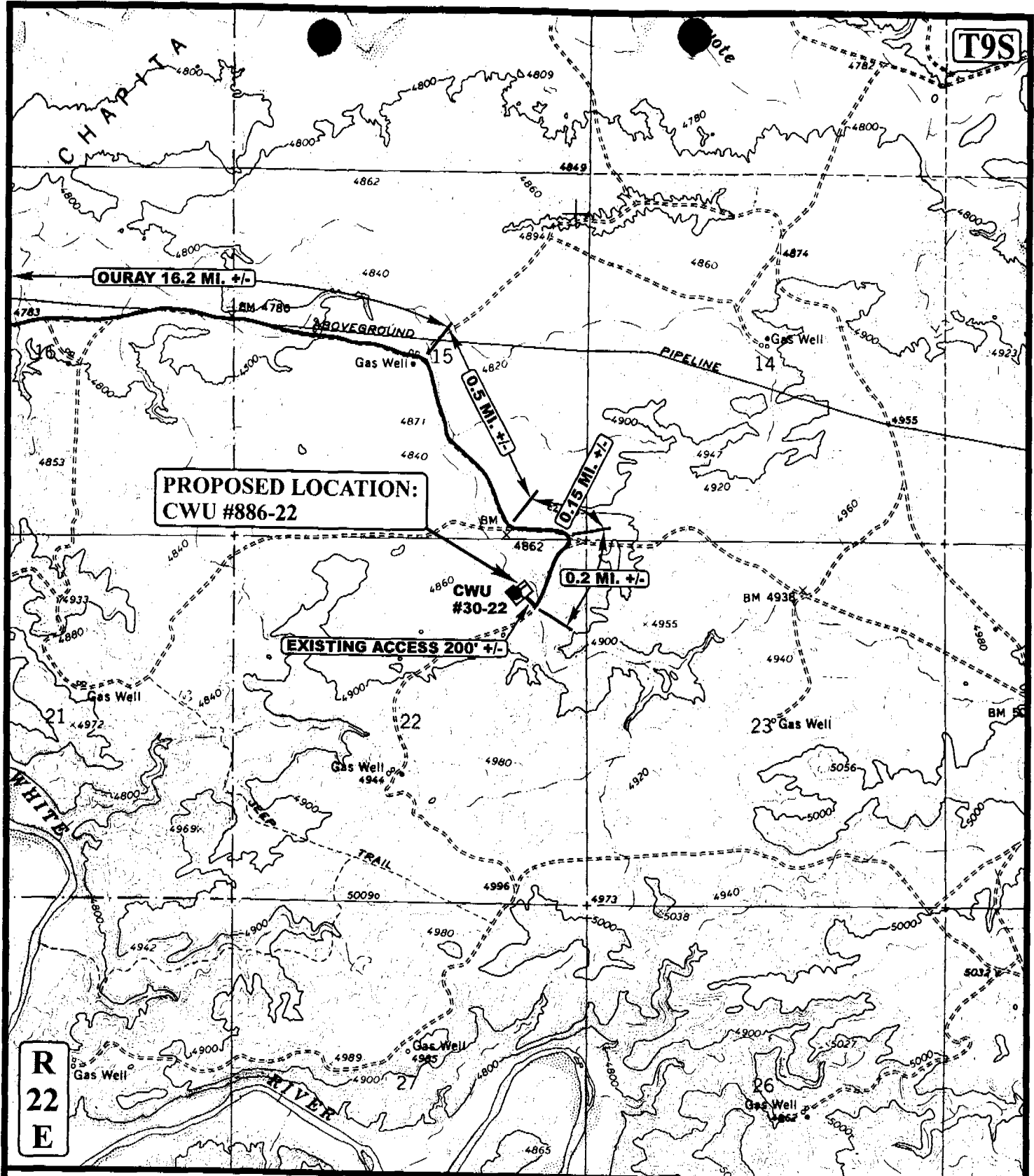
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

10	09	03
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00

**A**  
TOPO

**T9S**

**Note**

**OURAY 16.2 MI. +/-**

**PROPOSED LOCATION:**  
**CWU #886-22**

**EXISTING ACCESS 200**

**R  
22  
E**

**LEGEND:**

**EXISTING ROAD**

**EOG RESOURCES, INC.**

**CWU #886-22**

**SECTION 22, T9S, R22E, S.L.B.&M.**

**771' FNL 1019' FEL**

# UELS

**Uintah Engineering & Land Surveying**  
**85 South 200 East Vernal, Utah 84078**  
**(435) 789-1017 \* FAX (435) 789-1813**

TOPOGRAPHIC  
MAP

10	09	03
MONTH	DAY	YEAR

SCALE: 1" = 2000'	DRAWN BY: P.M.	REVISED: 00-00-00
-------------------	----------------	-------------------

**B**  
**TOPO**





WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/10/2003

API NO. ASSIGNED: 43-047-35398

WELL NAME: CWU 886-22

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

## PROPOSED LOCATION:

NENE 22 090S 220E

SURFACE: 0771 FNL 1019 FEL

BOTTOM: 0771 FNL 1019 FEL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0284-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.02679

LONGITUDE: 109.41974

## RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-1501 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr &amp; 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 174-P

Eff Date: 8-10-1999

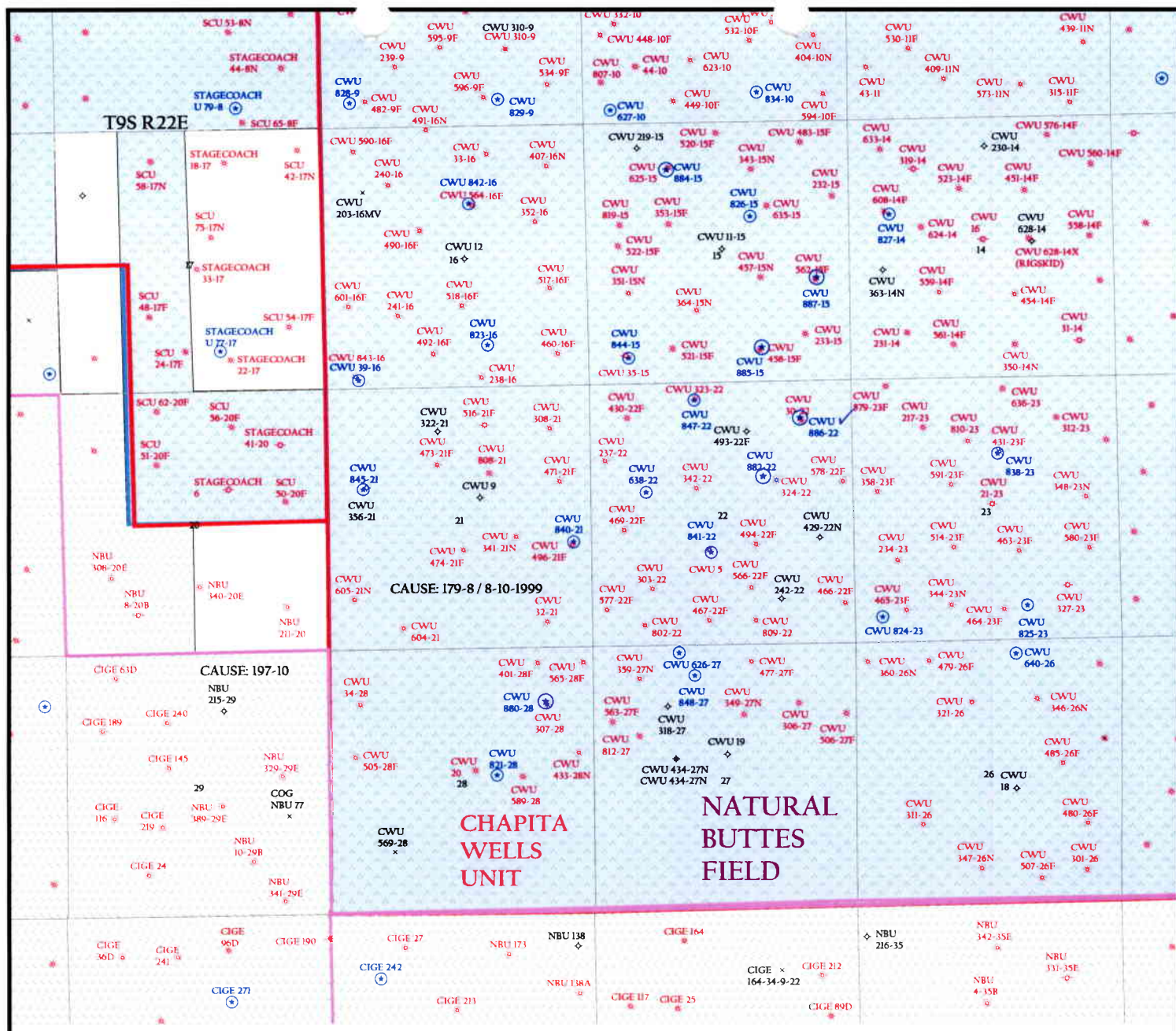
Siting: Suspends General Siting

R649-3-11. Directional Drill

## COMMENTS:

## STIPULATIONS:

1- Federal Approval  
2- Oil Shale



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 22 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

#### Wells

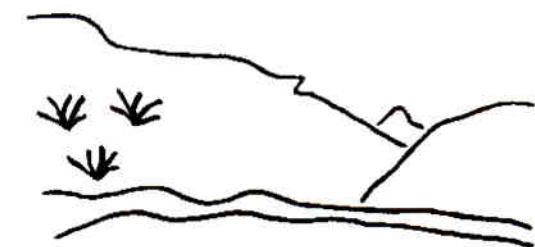
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

#### Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 11-DECEMBER-2003

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

**IN REPLY REFER TO:**

3160

(UT-922)

December 11, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35394	CWU 855-15	Sec. 15 T. 9S R. 22E 0662 FSL 1786 FEL
43-047-35395	CWU 887-15	Sec. 15 T. 9S R. 22E 2070 FSL 0687 FEL
43-047-35396	CWU 884-15	Sec. 15 T. 9S R. 22E 0925 FNL 1658 FWL
43-047-35397	CWU 882-22	Sec. 22 T. 9S R. 22E 1936 FNL 1754 FEL
43-047-35398	CWU 886-22	Sec. 22 T. 9S R. 22E 0771 FNL 1019 FEL
43-047-35399	CWU 880-28	Sec. 28 T. 9S R. 22E 1111 FNL 0693 FEL
43-047-35400	CWU 878-34	Sec. 34 T. 9S R. 23E 0659 FSL 2079 FEL
43-047-35401	CWU 877-34	Sec. 34 T. 9S R. 23E 1782 FSL 2038 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:12-11-03



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor  
Robert L. Morgan  
Executive Director  
Lowell P. Braxton  
Division Director

December 11, 2003

EOG Resources, Inc.  
P O Box 1910  
Vernal, UT 84078

Re: Chapita Wells Unit 886-22 Well, 771' FNL, 1019' FEL, NE NE, Sec. 22, T. 9 South,  
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35398.

Sincerely,

A handwritten signature in black ink, appearing to read 'J.R. Baza'.

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.  
Well Name & Number Chapita Wells Unit 886-22  
API Number: 43-047-35398  
Lease: U-0284-A

Location: NE NE Sec. 22 T. 9 South R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK ☒ DRILL ☐ REENTER

b. TYPE OF WELL ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface

771' FNL & 1019' FEL

NE/NE

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*

17.09 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.  
(Also to nearest drig. Unit line, if any)

771'

16. No. of acres in lease

1240

17. Spacing Unit dedicated to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

See Map C

19. Proposed depth

10,331'

20. BLM/BIA Bond No. on file

#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.)

4857.2 FEET GRADED GROUND

22. Approx. date work will start\*

UPON APPROVAL

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the Authorized officer.

25. Signature

*Ed Trotter*

Name (Printed/ Typed)

Ed Trotter

Date

11-20-2003

Title

Agent

Approved by (Signature)

*Edwin I Fersman*  
Assistant Field Manager  
Mineral Resources

Name (Printed/Typed)

EDWIN I FERSMAN  
Office

Date

1/15/04 RECEIVED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED



CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 886-22

Lease Number: U-0284A

API Number: 43-047-35398

Location: NENE Sec. 22 T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

**As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4800'**

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis. A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic

summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.**

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well

which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

## EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

007

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 771' FNL, 1019' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 886-22
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 22 9S 22E S		9. API NUMBER: 4304735398
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

## 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authority to move the subject well from its present location to 758' FNL &amp; 1003' FEL, Section 22, T9S, R22E. A copy of the revised staking plat is attached.

Also: EOG Resources Inc. is requesting authorization to change the TD of the subject well to a depth of 9450 feet. The revised drilling plan is attached.

634849X 40.02682  
4431720Y -109 41968Approved by the  
Utah Division of  
Oil, Gas and MiningDate: 08-23-04  
By: [Signature]

RECEIVED

AUG 09 2004

DIV. OF OIL, GAS &amp; MINING

COPY SENT TO OPERATOR

Date: 8-26-04  
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 8/6/2004

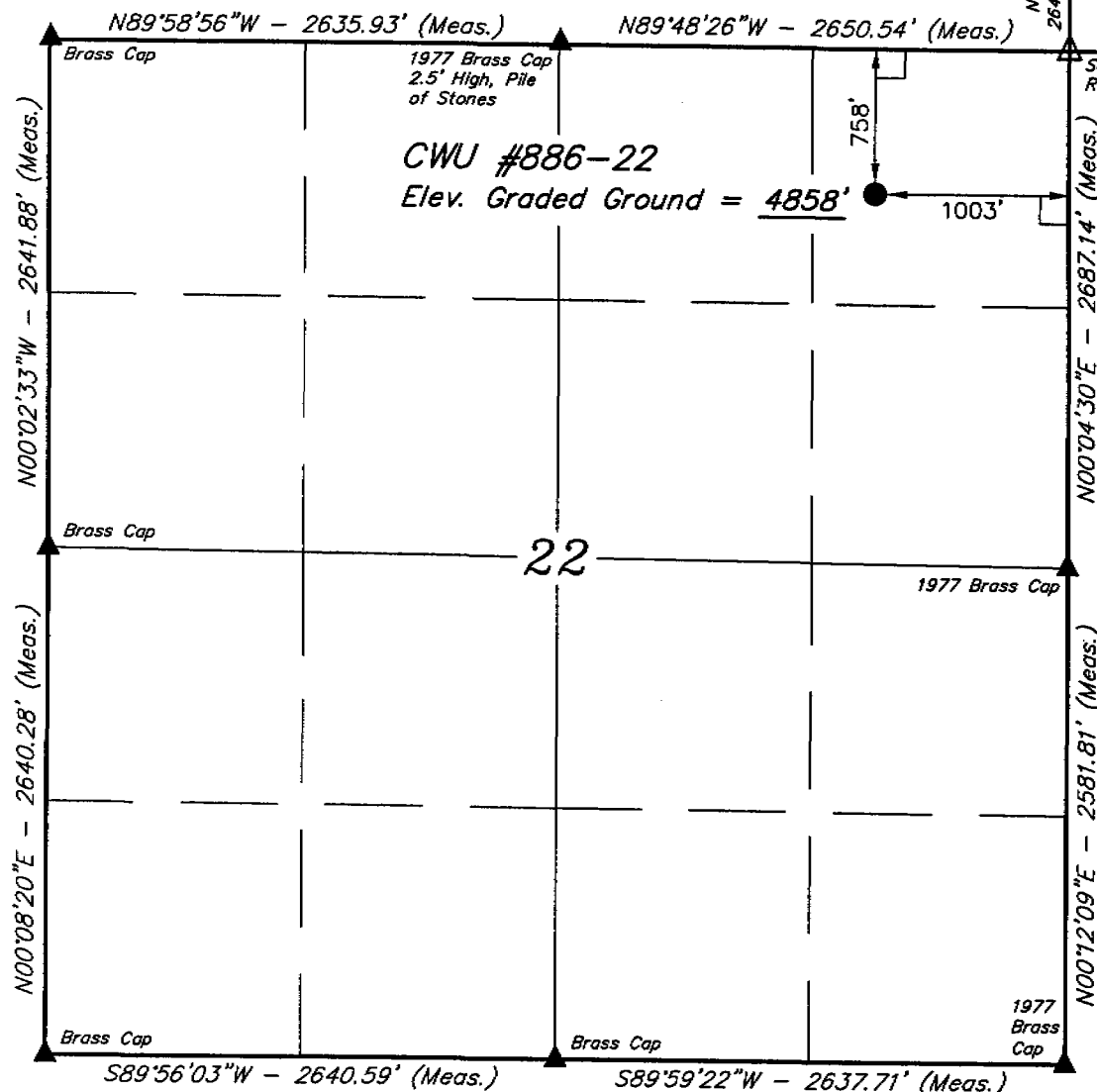
(This space for State use only)

T9S, R22E, S.L.B.&M.

E 1/4 Cor. Sec.  
15, Brass Cap

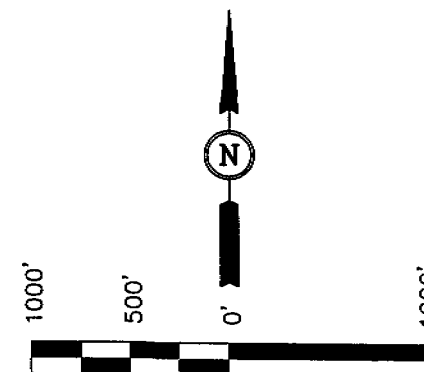
EOG RESOURCES, INC.

Well location, CWU #886-22, located as shown in the NE 1/4 NE 1/4 of Section 22, T9S, R22E, S.L.B.&M. Uintah County, Utah.



### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John L. Hay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

REVISED: 08-02-04 D.COX

### LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD. (Not Set on Ground)

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 27)

LATITUDE = 40°01'36.00" (40.026667)

LONGITUDE = 109°25'10.35" (109.419542)

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-29-03	DATE DRAWN: 10-03-03
PARTY G.S. M.B. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 886-22 NE/NE, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### **1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River	1,642'
Wasatch	4,727'
Island	7,197'
KMV Price River	7,390'
KMV Price River Middle	8,067'
KMV Price River Lower	8,880'
Sego	9,317'

EST. TD: 9,450'

Anticipated BHP 4100 PSI

**3. PRESSURE CONTROL EQUIPMENT:** A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

#### **4. CASING PROGRAM:**

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45' +/- GL	45' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/- KB	9450' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

#### **5. Float Equipment:**

##### **CONDUCTOR HOLE PROCEDURE (0-45' Below GL):**

None

##### **SURFACE HOLE PROCEDURE (45'-2300'):**

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### **PRODUCTION HOLE PROCEDURE 2300'-TD:**

FS, 1 joint of casing, FC, and balance of casing to surface.



## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 886-22 NE/NE, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### **6. MUD PROGRAM**

##### **CONDUCTOR HOLE PROCEDURE (0-45' Below GL):**

Dry or light mud as needed to support drilling by Bucket Rig.

##### **SURFACE HOLE PROCEDURE (45'-2300'):**

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

##### **PRODUCTION HOLE PROCEDURE 2300'-TD:**

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO<sub>2</sub> contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

#### **7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

#### **8. EVALUATION PROGRAM:**

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

## EIGHT POINT PLAN

### CHAPITA WELLS UNIT 886-22 NE/NE, SEC. 22, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

#### **9. CEMENT PROGRAM:**

##### **CONDUCTOR HOLE PROCEDURE (0-45' Below GL):**

Cement to surface with Redi-Mix cement

##### **SURFACE HOLE PROCEDURE (45'-2300'+/-):**

###### **Option #1: Well circulates or drills with air.**

**Tail:** 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess.

**Lead:** Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

###### **Option #2: Well does not circulate.**

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl<sub>2</sub> & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl<sub>2</sub> to get cement returns to surface.

##### **PRODUCTION HOLE PROCEDURE 2300'-TD:**

**Lead:** 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

**Tail:** 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

#### **10. ABNORMAL CONDITIONS:**

##### **SURFACE HOLE (45'-2300')**

**Potential Problems:** Lost circulation below 1800' and minor amounts of gas may be present.

##### **PRODUCTION HOLE 2300'-TD**

**Potential Problems:** Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

**EIGHT POINT PLAN**

**CHAPITA WELLS UNIT 886-22**  
**NE/NE, SEC. 22, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

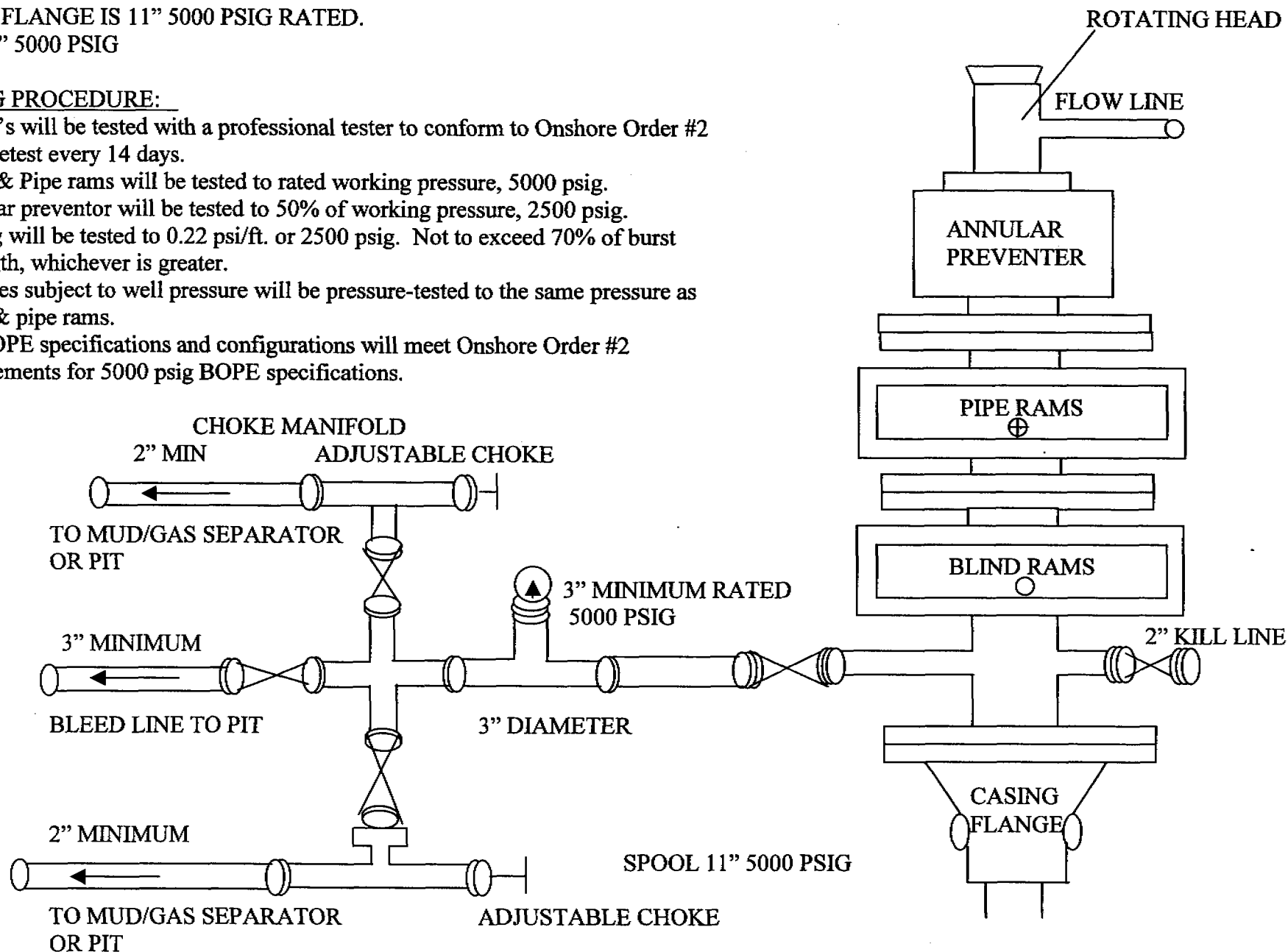
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
CASING FLANGE IS 11" 5000 PSIG RATED.  
BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

008

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-4120		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 886-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 758' FNL, 1003' FEL		9. API NUMBER: 4304735398
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 22 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

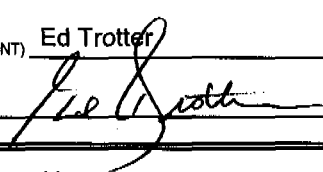
EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12-08-04

By: 

COPY SENT TO OPERATOR  
Date: 12-9-04  
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE 	DATE 12/1/2004

(This space for State use only)

RECEIVED  
DEC 03 2004  
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4304735398  
**Well Name:** CHAPITA WELLS UNIT 886-22  
**Location:** 758' FNL, 1003' FEL, NENE, SEC. 22, T9S, R22E,  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 12/11/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

12/1/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

RECEIVED

DEC 03 2004

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

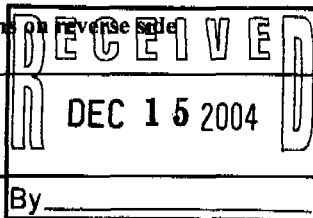
FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

09

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0284-A</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. BOX 1910, VERNAL, UT 84078</b>	3b. Phone No. (include area code) <b>(435)789-4120</b>	7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>758' FNL, 1003' FEL NE/NE SECTION 22, T9S, R22E, S.L.B.&amp;M.</b>		8. Well Name and No. <b>CHAPITA WELLS UNIT 886-22</b>
		9. API Well No. <b>43-047-35398</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH COUNTY, UTAH</b>

**12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Extension Request
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.**

RECEIVED  
JAN 11 2005

**CONDITIONS OF APPROVAL ATTACHED** DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Ed Trotter</b>	Title <b>Agent</b>
Signature <i>Ed Trotter</i>	Date <b>December 15, 2004</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>Michael Lee</b>	TITLE <b>Petroleum Engineer</b>	DATE <b>DEC 30 2004</b>
Office		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

EOG Resources Inc.  
APD Extension

Well: Chapita Wells Unit 886-22

Location: NENE Sec. 22, T9S, R22E

Lease: U-0284-A

**Conditions of Approval**

An extension for the referenced APD is granted with the following condition(s):

1. The extension will expire 01/15/06
2. No other extensions beyond that period will be granted or allowed.

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0284-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT OR CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-4120		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 886-22
4. LOCATION OF WELL FOOTAGES AT SURFACE: 758' FNL, 1003 FEL		9. API NUMBER: 4304735398
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 22 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

COUNTY: UINTAH

STATE: UTAH

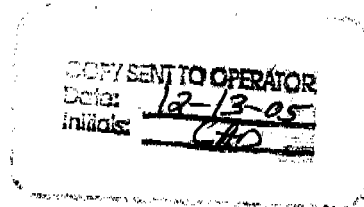
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Extension Request</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests that the APD for the subject well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 12-13-05  
By: [Signature]



NAME (PLEASE PRINT) Ed Trotter TITLE Agent  
SIGNATURE [Signature] DATE 11/28/2005

(This space for State use only)

RECEIVED

DEC 02 2005

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-35398  
**Well Name:** CHAPITA WELLS UNIT 886-22  
**Location:** 758' FNL, 1003' FEL, NENE, Sec. 22, T9S, R22E  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 12/11/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Signature

11/28/2005

Date

Title: Agent

Representing: EOG RESOURCES, INC.

RECEIVED

DEC 02 2005

DIV. OF OIL, GAS & MINING

## DIVISION OF OIL, GAS AND MINING

### SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 886-22

Api No: 43-047-35398 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # 1

### SPUDDED:

Date 01/11/06

Time 4:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 01/12/2006 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: P.O. BOX 250  
city BIG PINEY  
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36479	CHAPITA WELLS UNIT 976-12		SESW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>14013</i>	1/7/2006			<i>1/19/06</i>	
Comments: <i>PRRV = mVRD</i> <span style="float: right;"><i>- J</i></span>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35398	CHAPITA WELLS UNIT 886-22		NENE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>13650</i>	1/11/2006			<i>1/19/06</i>	
Comments: <i>PRRV = mVRD</i> <span style="float: right;"><i>- J</i></span>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35395	CHAPITA WELLS UNIT 887-15		NESE	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>15141</i>	1/10/2006			<i>1/19/06</i>	
Comments: <i>PRRV = mVRD</i> <span style="float: right;"><i>- J</i></span>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

*Kaylene R. Gardner*  
Signature

Regulatory Assistant

1/12/2006

Title

Date

(5/2000)

RECEIVED  
JAN 12 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0284 A</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. BOX 250 Big Piney WY, 83113</b>	3b. Phone No. (include area code) <b>307-276-3331</b>	7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>758 FNL 1003 FEL (NENE) S.L.B&amp;M SECTION 22, T9S, R22E 40.02667 LAT 109.41954</b>		8. Well Name and No. <b>CHAPITA WELLS UNIT 886-22</b>
		9. API Well No. <b>43-047-35398</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH COUNTY, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

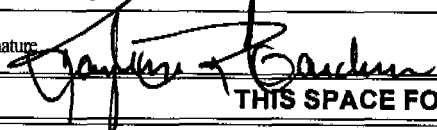
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Kaylene R. Gardner</b>		Title <b>Regulatory Assistant</b>
Signature 		Date <b>01/12/2006</b>
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JAN 17 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**758' FNL & 1003' FEL (NE/NE)  
Sec. 22-T9S-R22E 40.026667 LAT 109.419542 LON**

5. Lease Serial No.

**U-0284-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 886-22**

9. API Well No.

**43-047-35398**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Water evaporation</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>unit</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. placed a water evaporation system on the referenced location as per verbal approval with Paul Buhler, BLM Vernal Field Office. Each unit consists of a 3" trash pump, a single/double evaporation unit consisting of 16-32 spray nozzles sprinkling fluids approximately 3'-4' into the atmosphere. All fluids are fully contained within the reserve pit. The unit will be in place until the pit is fully evaporated. Upon completion of evaporation, the pit will be reclaimed.**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED  
SEP 18 2006**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**09/15/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0284 A</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. BOX 250 Big Piney WY, 83113</b>	3b. Phone No. (include area code) <b>307-276-3331</b>	7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>758 FNL 1003 FEL (NENE) S.L.B&amp;M SECTION 22, T9S, R22E 40.02667 LAT 109.41954</b>		8. Well Name and No. <b>CHAPITA WELLS UNIT 886-22</b>
		9. API Well No. <b>43-047-35398</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH COUNTY, UT</b>

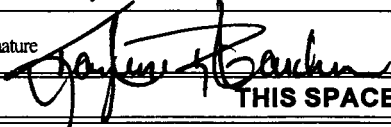
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>WELL SPUD</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. spud a 20" surface hole at the referenced location 1/11/2006 at 4:00 p.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 1/11/2006 @ 1:30 p.m.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Kaylene R. Gardner</b>		Title <b>Regulatory Assistant</b>
Signature 		Date <b>01/12/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

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(Instructions on page 2)

**RECEIVED**  
**JAN 17 2006****DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0284-A</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th St. Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>NENE SECTION 22, T9S, R22E 758 FNL 1003 FEL</b>		8. Well Name and No. <b>CHAPITA WELLS UNIT 886-22</b>
		9. API Well No. <b>43-047-35398</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH, UT</b>


**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No drilling activity has occurred since spud 1/11/2006.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Mary Maestas</b>		Title <b>Operations Clerk</b>
Signature 		Date <b>01/18/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title  Office	Date
--	---------------------	------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED  
JAN 20 2006

BUREAU OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address  
**600 17th St. Suite 1000N, Denver, CO 80202**3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NENE SECTION 22, T9S, R22E  
758 FNL 1003 FEL**

5. Lease Serial No.

**U-0284-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CHAPITA WELLS UNIT 886-22**

9. API Well No.

**43-047-35398**10. Field and Pool, or Exploratory Area  
**NATURAL BUTTES**


11. County or Parish, State

**UINTAH, UT****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**No drilling activity has occurred since spud 1/11/2006.****EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Mary Maestas</b>		Title <b>Operations Clerk</b>
Signature 		Date <b>02/10/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

**FEB 13 2006**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**600 17th St. Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NENE SECTION 22, T9S, R22E  
758 FNL 1003 FEL**

5. Lease Serial No.

**U-0284-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**CHAPITA WELLS UNIT**

8. Well Name and No.

**CHAPITA WELLS UNIT 886-22**

9. API Well No.

**43-047-35398**

10. Field and Pool, or Exploratory Area

**NATURAL BUTTES**

11. County or Parish, State

**UINTAH, UT**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**No drilling activity has occurred since spud 1/11/2006.**

**EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary Maestas**

Title **Operations Clerk**

Signature

*Mary Maestas*

Date

**03/09/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

**MAR 13 2006**

DEPT. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

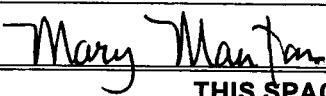
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0284-A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th St. Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  NENE SECTION 22, T9S, R22E 758 FNL 1003 FEL		8. Well Name and No. CHAPITA WELLS UNIT 886-22
		9. API Well No. 43-047-35398
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRILLING</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**No drilling activity has ocured since spud 1/11/2006.****EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary Maestas		Title Operations Clerk
Signature 		Date 03/23/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

**MAR 28 2006**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

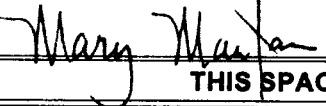
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0284-A</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th St. Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-824-5526</b>	7. If Unit or CA/Agreement, Name and/or No. <b>CHAPITA WELLS UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>NENE SECTION 22, T9S, R22E 758 FNL 1003 FEL</b>		8. Well Name and No. <b>CHAPITA WELLS UNIT 886-22</b>
		9. API Well No. <b>43-047-35398</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH, UT</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>OPERATIONS</b>
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**No drilling activity has occurred since spud 1/11/2006.****EOG Resources, Inc. operates under Nationwide Bond #2308**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Mary Maestas</b>		Title <b>Operations Clerk</b>
Signature 	Date <b>04/10/2006</b>	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		

Approved by _____	Title _____	Date _____
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(Instructions on page 2)

**RECEIVED****APR 11 2006**

DIV. OF OIL, GAS &amp; MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

***SUBMIT IN TRIPLICATE- Other instructions on reverse side.***

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**758' FNL & 1003' FEL (NE/NE)  
Sec. 22-T9S-R22E 40.026667 LAT 109.419542 LON**

5. Lease Serial No.

**U-0284-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 886-22**

9. API Well No.

**43-047-35398**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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**The referenced well was turned to sales on 9/22/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**09/22/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

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(Instructions on page 2)

# WELL CHRONOLOGY REPORT

Report Generated On: 09-22-2006

<b>Well Name</b>	CWU 886-22	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-35398	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	07-01-2006	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,450/ 9,450	<b>Property #</b>	053633
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,873/ 4,857				
<b>Location</b>	Section 22, T9S, R22E, NENE, 758 FNL & 1003 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5

<b>AFE No</b>	302544	<b>AFE Total</b>	1,540,800	<b>DHC / CWC</b>	743,800/ 797,000
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<b>Rig Contr</b>	SST	<b>Rig Name</b>	SST #2	<b>Start Date</b>	12-06-2003	<b>Release Date</b>	07-17-2006
------------------	-----	-----------------	--------	-------------------	------------	---------------------	------------

12-16-2003      Reported By

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
--------------------	-------------------	---------------	------------------------

**Activity at Report Time:** LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA (MOVED LOCATION BY SUNDRY 8/6/04) 1066' FNL & 905' FEL (NE/NE) (MOVED AGAIN BY SUNDRY 8/30/04) SECTION 22, T9S, R22E UINTAH COUNTY, UTAH
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LAT 40.026631, LONG 109.419597 (NAD 27)

SST RIG #2

OBJECTIVE: 9450' TD MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A FIELD: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0284A

ELEVATION: 4857' NAT GL, 4857.2' PREP GL (DUE TO ROUNDING 4857' IS THE PREP GL), 4873' KB (16')

EOG WI 50%, NRI 43.5%

<b>03-10-2006</b>	<b>Reported By</b>	ED TROTTER
-------------------	--------------------	------------

<b>Daily Costs: Drilling</b>	\$32,932	<b>Completion</b>	\$0	<b>Daily Total</b>	\$32,932
------------------------------	----------	-------------------	-----	--------------------	----------

<b>Cum Costs: Drilling</b>	\$32,932	<b>Completion</b>	\$0	<b>Well Total</b>	\$32,932
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: WO BUCKET RIG</b>				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: WO BUCKET RIG**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4858' NAT GL. CUT AT STAKE GRADE.

MI CRAIG'S ROUSTABOUT SERVICE. BUILD ACCESS ROAD & LOCATION. LINED RESERVE PIT. WO BUCKET RIG.

<b>03-11-2006</b>	<b>Reported By</b>	COOK/BARNES			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$32,932	<b>Completion</b>	\$0	<b>Well Total</b>	\$32,932
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: WO AIR RIG</b>				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: WO AIR RIG**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING BUCKET RIG. SPUD WELL AT 4:00 PM, 1/11/06. DRILLED 20" HOLE TO 40'. RAN 40' OF 13 3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE WITH READY MIX.

DALL COOK NOTIFIED MIKE LEE W/BLM & CAROL DANIELS W/UOGM 1:30 PM, 1/11/06 OF SPUDDING WELL AT @ 4:00 PM, 1/11/06.

<b>03-31-2006</b>	<b>Reported By</b>	COOK/BARNES			
<b>Daily Costs: Drilling</b>	\$181,666	<b>Completion</b>	\$0	<b>Daily Total</b>	\$181,666
<b>Cum Costs: Drilling</b>	\$214,598	<b>Completion</b>	\$0	<b>Well Total</b>	\$214,598
<b>MD</b>	1,916	<b>TVD</b>	1,916	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: WORT</b>				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: WORT**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR AIR RIG, DRILLED 12-1/4" HOLE TO 1930'. RAN 44 JTS (1901.49') OF 9-5/8", 36.0 #/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 1916' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO BILL JR. AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 155 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 170 SX (115.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT, & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS. TAILED IN W/200 SACKS (41 BBLs) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/143.5 BBLs FRESH WATER. BUMPED PLUG W/630# @ 7:30 AM, 2/28/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO CEMENT RETURNS TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CaCl<sub>2</sub> & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HOUR.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/4% CaCl<sub>2</sub> & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1.75 HOURS

TOP JOB # 3: MIXED & PUMPED 110 SX (22.4 BBLS) OF PREMIUM CEMENT W/4% CaCl<sub>2</sub> & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK WHEN PUMPING STOPPED. WOC 4 HOURS.

TOP JOB # 4: MIX & PUMP 140 SX (28.6 BBL) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG WITH A YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL.

RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

JERRY BARNES NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 2/27/2006 AT 10:00 AM.

06-25-2006		Reported By		JESSE TATMAN							
Daily Costs: Drilling		\$3,354		Completion		\$0		Daily Total		\$3,354	
Cum Costs: Drilling		\$217,952		Completion		\$0		Well Total		\$217,952	
MD	1,916	TVD	1,916	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: MOVING RIG											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	RIG DOWN & MOVE RIG. MOVED ONE MOTOR SHED & 1 PIPE TUB TO NEW LOCATION. SET OUT ALL OF RIG EXCEPT SUB & DERRICK.								
11 EMPLOYES WORKED 12 HOURS											
2 TRUCKS SHOWED UP TO MOVE RIG											
12 HOURS RIGGING DOWN & MOVING RIG											
FULL CREWS											
NO ACCIDENTS											
SAFETY MEETING: WEARING ALL PPE											
ESTIMATED RELEASE OF TRUCKS ON 06/26/2006											
ESTIMATED SPUD 06/28/2006											
18:00	06:00	12.0	WAIT ON DAYLIGHT.								

06-26-2006		Reported By		JESSE TATMAN							
Daily Costs: Drilling		\$3,354		Completion		\$0		Daily Total		\$3,354	
Cum Costs: Drilling		\$221,306		Completion		\$0		Well Total		\$221,306	
MD	1,916	TVD	1,916	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RIG DOWN & MOVE RIG											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	RIG DOWN & MOVE RIG.								



85% OF RIG ON NEW LOCATION  
 11 SST EMPLOYEES WORKED 12 HOURS MOVING RIG  
 0 TIME SPENT ON RIG REPAIR  
 FULL CREWS  
 NO ACCIDENTS  
 0% OF RIG SET IN ON NEW LOCATION  
 SAFETY MEETING: MOVING RIG  
 ESTIMATED RELEASE OF TRUCKS ON 6/26/06  
 ESTIMATED SPUD 06/28/2006

18:00 06:00 12.0 WAIT ON DAYLIGHT.

06-27-2006 Reported By JESSE TATMAN

<b>Daily Costs: Drilling</b>	\$3,354	<b>Completion</b>	\$0	<b>Daily Total</b>	\$3,354
<b>Cum Costs: Drilling</b>	\$224,660	<b>Completion</b>	\$0	<b>Well Total</b>	\$224,660
<b>MD</b>	1,916	<b>TVD</b>	1,916	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: STAND DOWN FOR SAFETY

Start	End	Hrs	Activity Description
06:00	14:00	8.0	MOVE RIG & RIG UP.
14:00	06:00	16.0	STAND DOWN FOR FATALITY ACCIDENT.

SAFETY MEETING: MOVING RIG  
 ONE HAND SHORT ON MORNING TOUR  
 95% OF RIG ON NEW LOCATION  
 10 SST EMPLOYEES WORKED 12 HOURS  
 0 TIME SPENT ON RIG REPAIR

06-28-2006 Reported By JESSE TATMAN

<b>Daily Costs: Drilling</b>	\$3,354	<b>Completion</b>	\$0	<b>Daily Total</b>	\$3,354
<b>Cum Costs: Drilling</b>	\$228,014	<b>Completion</b>	\$0	<b>Well Total</b>	\$228,014
<b>MD</b>	1,916	<b>TVD</b>	1,916	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	CONDUCTED SAFETY INVESTIGATION WITH UTAH OSHA INSPECTOR ON FATALITY ON 6/26/2006.

ERIC G MAXFIELD WITH HOLME ROBERTS & OWEN LLP ATTORNEYS AT LAW ON LOCATION WHILE CONDUCTING INVESTIGATION.

15:00 18:00 3.0 RELEASED FOR WORK BY UTAH OSHA INSPECTOR @ 15:00 HOURS, 6/27/2006.

SAFETY MEETING: MARMAC, WELDERS & RIG CREWS ON RIGGING UP  
 RIGGING UP, SET IN 50% OF RIG  
 WELDERS WORKING ON WATER TANK  
 14 HAND ON LOCATION

9 HOURS ON INSPECTION  
 3 HOURS ON RIG MOVE  
 ESTIMATED RELEASE OF TRUCKS ON 6/28/2006  
 ESTIMATED SPUD ON 6/29/2006

18:00 06:00 12.0 WAIT ON DAYLIGHT.

06-29-2006 Reported By JESSE TATMAN

<b>Daily Costs: Drilling</b>	\$15,946	<b>Completion</b>	\$0	<b>Daily Total</b>	\$15,946
<b>Cum Costs: Drilling</b>	\$243,961	<b>Completion</b>	\$0	<b>Well Total</b>	\$243,961
<b>MD</b>	1.916	<b>TVD</b>	1.916	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>

Activity at Report Time: RIGGING UP & WORKING ON RIG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG UP, SET IN REST OF RIG. RIG 100% SET IN. RIGGED UP FOR 7.0 HOURS.

WORKED ON RIG, SETTING UP RIG WITH NEW PONY SUB & WATER TANK  
 5 HOURS WORKING ON RIG  
 RELEASED TRUCKS @ 13:00 HOURS ON 6/28/2006  
 ESTIMATED PRESSURE TEST ON MORNING OF 6/30/2006  
 ESTIMATED SPUD ON AFTERNOON OF 6/30/2006  
 HELD SAFETY MEETING WITH MARMAC, WELDERS & RIG CREWS: RIGGING UP/WELDING ON RIG  
 FULL CREWS  
 NO ACCIDENTS

18:00 06:00 12.0 RIG IDLE.

06-30-2006 Reported By JESSE TATMAN

<b>Daily Costs: Drilling</b>	\$3,354	<b>Completion</b>	\$0	<b>Daily Total</b>	\$3,354
<b>Cum Costs: Drilling</b>	\$247,315	<b>Completion</b>	\$0	<b>Well Total</b>	\$247,315
<b>MD</b>	1.916	<b>TVD</b>	1.916	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>

Activity at Report Time: RIGGING UP & SET UP RIG WITH PONY SUB & WATER TANK

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIGGING UP WITH 5 HANDS WORKING 12 HOURS.

WORKED ON RIG, SETTING UP RIG WITH NEW PONY SUB & WATER TANK  
 5 HANDS WORKED ON RIG FOR 12 HOURS  
 ESTIMATED PRESSURE TEST ON MORNING OF 6/30/2006  
 ESTIMATED SPUD ON AFTERNOON OF 6/30/2006  
 HELD SAFETY MEETING WITH RIG CREWS & WELDERS: RIGGING UP/WELDING ON RIG  
 FULL CREWS  
 NO ACCIDENTS

18:00 06:00 12.0 RIG IDLE.

07-01-2006 Reported By JESSE TATMAN

<b>Daily Costs: Drilling</b>	\$86,498	<b>Completion</b>	\$0	<b>Daily Total</b>	\$86,498
<b>Cum Costs: Drilling</b>	\$333,813	<b>Completion</b>	\$0	<b>Well Total</b>	\$333,813
<b>MD</b>	1,916	<b>TVD</b>	1,916	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: PICK UP DRILL PIPE

Start	End	Hrs	Activity Description
06:00	16:00	10.0	RIG UP & WORK ON RIG. WELD ON RIG SETTING UP RIG WITH NEW PONY SUB & WATER TANK. RIG ON DAYWORK @ 16:00 HRS, 6/30/2006.
16:00	19:00	3.0	NIPPLE UP BOP.
19:00	23:00	4.0	PRESSURE TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE 250 PSI LOW & 5000 PSI HIGH. ANNULAR 250 PSI LOW & 2500 PSI HIGH. TESTED CASING 300 PSI.
23:00	01:00	2.0	INSTALL WEAR BUSHING, PRESSURE TEST PUMPS & MUD LINE TO 1500 PSI. STRAP BHA.
01:00	02:30	1.5	PICK UP 1 BIT, 1 MUD MOTOR, 1 ROLLER REAMER, 1 DRILL COLLAR, 1 ROLLER REAMER & 2 DRILL COLLARS.
02:30	04:00	1.5	RIG UP LAY DOWN TRUCK.
04:00	06:00	2.0	PICK UP 15 HWDP, 1 JAR, 6 HWDP & 10 JOINTS OF DRILL PIPE.

SAFETY MEETING: RIGGING UP &amp; TESTING BOP

TEMP 62 DEG

FULL CREWS &amp; NO ACCIDENTS

NOTIFIED MICHAEL LEE W/BLM OF PRESSURE TEST &amp; SPUD ON 6/26/2006 @ 13:00 HOURS

NOTIFIED CAROL DANIELS OF SPUD ON 6/26/2006 @ 13:00 HOURS

07-02-2006 Reported By JESSE TATMAN

<b>Daily Costs: Drilling</b>	\$26,032	<b>Completion</b>	\$0	<b>Daily Total</b>	\$26,032
<b>Cum Costs: Drilling</b>	\$359,846	<b>Completion</b>	\$0	<b>Well Total</b>	\$359,846
<b>MD</b>	3,015	<b>TVD</b>	3,015	<b>Progress</b>	1,099
				<b>Days</b>	1
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	PICKING UP DRILL PIPE.
08:30	09:30	1.0	INSTALL ROTATING HEAD RUBBER.
09:30	11:30	2.0	DRILLED CEMENT FLOAT & SHOE. TAG CEMENT @ 1850'.
11:30	11:45	0.25	RUN FIT TEST WITH 8.3 PPG & 300 PSI @ 1926', 11.3 PPG EMW.
11:45	16:30	4.75	DRILL ROTATE 1926' - 2076', 14-16K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 32 FPH.
16:30	17:00	0.5	SERVICE RIG.
17:00	05:00	12.0	DRILL ROTATE 2076' - 2987', 16-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-300 PSI DIFF, 76 FPH.
05:00	05:30	0.5	WIRELINE SURVEY @ 2912', 1.25.
05:30	06:00	0.5	DRILL ROTATE 2987' - 3015', 18-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-300 PSI DIFF, 56 FPH.

TEMP IS 68 DEG

SAFETY MEETING: PINCH POINTS/PICKING UP DRILL PIPE

FULL CREWS &amp; NO ACCIDENTS

BG GAS 2800-6900U, CONN GAS 7400-7600U

MUD WT 8.4 PPG, VIS 31

06:00 18.0 SPUD 7 7/8" @ 11:45 HRS, 7/1/2006.

07-03-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$26,531	Completion	\$0	Daily Total	\$26,531
Cum Costs: Drilling	\$386,377	Completion	\$0	Well Total	\$386,377

MD	4,420	TVD	4,420	Progress	1,404	Days	2	MW	8.8	Visc	30.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 3016' - 3174', 16-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 53 FPH.
09:00	09:30	0.5	SERVICE RIG.
09:30	23:00	13.5	DRILL ROTATE 3174' - 3992', 16-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 61 FPH.
23:00	23:30	0.5	SURVEY @ 3916', 2.0 DEG.
23:30	06:00	6.5	DRILL ROTATE 3992' - 4420', 16-22K WOB, 50-67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 66 FPH.

TEMP 51 DEG

SAFETY MEETING: PULLING SLIPS/RUNNING SURVEY

FULL CREWS

NO ACCIDENTS

MUD WT 9.3 PPG, VIS 34

BG GAS 400-700U, CONN GAS 4700-6500U

07-04-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$35,137	Completion	\$0	Daily Total	\$35,137
Cum Costs: Drilling	\$421,514	Completion	\$0	Well Total	\$421,514

MD	5,580	TVD	5,580	Progress	1,160	Days	3	MW	9.5	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL ROTATE 4420' - 4860', 16-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 55 FPH.
14:00	14:30	0.5	SERVICE RIG. BOP DRILL 3 MIN.
14:30	06:00	15.5	DRILL ROTATE 4420' - 5580', 16-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 75 FPH.

TEMP 58 DEG

SAFETY MEETING: OPERATING AIR HOIST/WORKING WITH NEW HANDS

FULL CREWS &amp; NO ACCIDENTS

BG GAS 500-900U, CONN GAS 3700-5200U

MUD WT 9.6, VIS 35

07-05-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$29,369	Completion	\$0	Daily Total	\$29,369
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**Cum Costs: Drilling** \$451,013 **Completion** \$0 **Well Total** \$451,013  
**MD** 6,483 **TVD** 6,483 **Progress** 903 **Days** 4 **MW** 9.7 **Visc** 33.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL ROTATE 5580' - 5882', 16-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 50 FPH.
12:00	12:30	0.5	SERVICE RIG.
12:30	06:00	17.5	DRILL ROTATE 5882' - 6483', 16-24K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-250 PSI DIFF, 34 FPH.

TEMP 59 DEG

SAFETY MEETING: MAKING CONNCTIONS/HOUSE KEEPING

FULL CREWS

NO ACCIDENTS

BG GAS 150-550U, CONN GAS 1800-2400U

MUD WT 9.8 PPG, VIS 35

**07-06-2006** **Reported By** JESSE TATMAN

**DailyCosts: Drilling** \$47,410 **Completion** \$0 **Daily Total** \$47,410  
**Cum Costs: Drilling** \$498,424 **Completion** \$0 **Well Total** \$498,424  
**MD** 6,695 **TVD** 6,695 **Progress** 212 **Days** 5 **MW** 9.8 **Visc** 36.0  
**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE 6438' - 6660', 22-25K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 25 FPH.
15:00	20:30	5.5	PUMP PILL. DROP SURVEY & TRIP OUT OF HOLE FOR BIT.
20:30	22:00	1.5	LAY DOWN ROLLER REAMERS, MUD MOTOR & BIT #1. PICK UP NEW MUD MOTOR & BIT #2.
22:00	00:45	2.75	TRIP IN HOLE TO 4621'.
00:45	02:15	1.5	WASH/REAM 4621' - 4700'.
02:15	03:30	1.25	TRIP IN HOLE.
03:30	04:00	0.5	WASH/REAM 60' TO BOTTOM.
04:00	06:00	2.0	DRILL ROTATE 6660 - 6695', 14-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 18 FPH.

TEMP 62 DEG

FULL CREWS

NO ACCIDENTS

SAFETY MEETING: 100% TIE OFF/TRIPPING

BG GAS 100-200U, CONN GAS 1600-3100U, TRIP GAS 7811U @ 6670'

MUD WT 9.9 PPG, VIS 36

**07-07-2006** **Reported By** JESSE TATMAN

**DailyCosts: Drilling** \$28,204 **Completion** \$0 **Daily Total** \$28,204  
**Cum Costs: Drilling** \$526,628 **Completion** \$0 **Well Total** \$526,628  
**MD** 7,200 **TVD** 7,200 **Progress** 505 **Days** 6 **MW** 9.9 **Visc** 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL ROTATE 6695' - 7200', 16-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 50-200 PSI DIFF, 21 FPH.

SAFETY MEETING: MIXING CHEMICALS/TEAM WORK

TEMP 58 DEG

FULL CREWS

NO ACCIDENTS

BG GAS 100-200U, CONN GAS 250-400U

MUD WT 10.0 PPG, VIS 36

07-08-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$27,635	Completion	\$3,628	Daily Total	\$31,264
Cum Costs: Drilling	\$554,263	Completion	\$3,628	Well Total	\$557,892
MD	7,804	TVD	7,804	Progress	604
Days	7	MW	10.1	Visc	36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD @ 7804'.

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 7200' - 7476', 18-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 29 FPH.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL ROTATE 7476' - 7804', 18-24K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 23 FPH.

SAFETY MEETING ON WEARING ALL PPE & MIXING CAUSTIC.

WEATHER IS PARTLY CLOUDY & TEP IS 60 DEG.

FULL CREWS & NO ACCIDENTS.

BG GAS 125-200U, CONN GAS 250-700U.

MUD WT 10.2 PPG, VIS 38.

07-09-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$40,793	Completion	\$2,802	Daily Total	\$43,595
Cum Costs: Drilling	\$595,056	Completion	\$6,431	Well Total	\$601,488
MD	8,378	TVD	8,378	Progress	574
Days	8	MW	10.3	Visc	36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD @ 8378'.

Start	End	Hrs	Activity Description
06:00	16:15	10.25	DRILL ROTATE 7804' - 8050', 20-25K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 24 FPH.
16:15	16:45	0.5	SERVICE RIG.
16:45	06:00	13.25	DRILL ROTATE 8050' - 8378', 20-25K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 25 FPH.

WEATHER IS PARTLY CLOUDY & TEMP IS 60 DEG.

SAFETY MEETING ON HOUSEKEEPING & MOVING CASING WITH FORKLIFT.

FULL CREWS & NO ACCIDENTS.

BG GAS. 4400-5600U, CONN GAS 5300-5700U.

MUD WT 10.4 PPG, VIS 38.

07-10-2006      Reported By      JESSE TATMAN

Daily Costs: Drilling	\$33,181	Completion	\$0	Daily Total	\$33,181
Cum Costs: Drilling	\$628,238	Completion	\$6,431	Well Total	\$634,669
MD	8.553	TVD	8.553	Progress	175
		Days	9	MW	10.4
		Visc			38.0
Formation :	PBDT : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILDING MUD VOL. TREATING LOST CIRC.

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 8378' - 8553', 20-25K WOB, 50/67 RPM, 120 SPM, 420 GPM. 100-200 PSI, 18 FPH.
15:30	16:00	0.5	MIX & PUMP PILL, DROP SURVEY.
16:00	20:30	4.5	TRIP OUT FOR BIT #3.
20:30	21:15	0.75	CHANGE OUT BIT & MUD MOTOR.
21:15	01:30	4.25	TRIP IN HOLE.
01:30	02:45	1.25	NO RETURNS @ BOTTOM, MIXED POLY SWELL & LCM. PUMPED PITS DRY WITH SLOW PUMP RATE.
02:45	06:00	3.25	BUILD MUD, MIX LCM TO 15% & KEEP STRING MOVING.

SAFETY MEETING ON WORKING AS A TEAM &amp; TRIPPING.

WEATHER IS CLEAR &amp; TEMP IS 52 DEG.

FULL CREWS &amp; NO ACCIDENTS.

BG GAS 4400-5600U. CONN GAS 5300-5700U.

06:00      18.0

07-11-2006      Reported By      JESSE TATMAN

Daily Costs: Drilling	\$39,378	Completion	\$0	Daily Total	\$39,378
Cum Costs: Drilling	\$666,654	Completion	\$6,431	Well Total	\$673,085
MD	8.553	TVD	8.553	Progress	0
		Days	10	MW	10.6
		Visc			42.0
Formation :	PBDT : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: CIRCULATE &amp; CONDITION MUD. STAGING IN HOLE.

Start	End	Hrs	Activity Description
06:00	07:30	1.5	BUILD VOLUME 10.6 PPG, 38 VIS & 15% LCM. KEEPING DRILL STRING MOVING.
07:30	10:00	2.5	PUMP 400 BBLS OF MUD AWAY TRYING TO REGAIN CIRCULATION. PUMPED MUD @ 25 SPM. KEEPING DRILL STRING MOVING.
10:00	12:00	2.0	BUILD VOLUME RECEIVED 260 BBLS OF 11.0 PPG, 36 VIS MUD FROM BASIC 30. MIX LCM TO 15% & CUT MUD WT TO 10.6 PPG.
12:00	13:00	1.0	PUMPED AWAY 200 BBLS OF MUD TRYING TO REGAIN CIRCULATION. PUMPED MUD AWAY @ 25 SPM.
13:00	19:00	6.0	TRIP OUT OF HOLE WET TO SHOE @ 1916'.
19:00	20:30	1.5	REGAIN CIRCULATION & CIRCULATE WHILE CONDITIONING MUD, CUT MUD WT TO 10.3 PPG, VIS 38 & 20% LCM. DEPTH OF BIT AT 1926'.
20:30	21:15	0.75	TRIP IN HOLE 10 STANDS SLOW.
21:15	22:30	1.25	CIRCULATE & CONDITION MUD. CUT MUD WT TO 10.3 PPG, VIS 40 & 20% LCM. BIT DEPTH AT 2830'.

22:30 23:15 0.75 TRIP IN HOLE 10 STANDS SLOW.  
 23:15 00:45 1.5 CIRCULATE & CONDITION MUD TO 10.3 PPG, 40 VIS & 20% LCM. DEPTH OF BIT 3779'. 7516U OF TRIP GAS.  
 00:45 01:30 0.75 TRIP IN HOLE 10 STANDS SLOW.  
 01:30 04:00 2.5 CIRCULATE & CONDITION MUD TO 10.3 PPG, 40 VIS, & 20% LCM. DEPTH OF BIT 4728'. 5131U TRIP GAS.  
  
 04:00 04:45 0.75 TRIP IN HOLE 10 STANDS. SLOW.  
 04:45 06:00 1.25 CIRCULATE & CONDITION MUD TO 10.3 PPG, 40 VIS & 20% LCM. DEPTH OF BIT AT 5683'.

SAFETY MEETING ON MIXING MUD & TRIPPING.  
 FULL CREWS & NO ACCIDENTS.  
 WEATHER IS CLEAR & TEMP IS 52 DEG.

MW 10.3 PPG. VIS 40. LCM 20%.

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<b>07-12-2006</b>	<b>Reported By</b>	JESSE TATMAN									
<b>Daily Costs: Drilling</b>	\$34,424	<b>Completion</b>	\$0	<b>Daily Total</b>	\$34,424						
<b>Cum Costs: Drilling</b>	\$701,079	<b>Completion</b>	\$6,431	<b>Well Total</b>	\$707,510						
<b>MD</b>	8,732	<b>TVD</b>	8,732	<b>Progress</b>	178	<b>Days</b>	11	<b>MW</b>	10.3	<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE & CONDITION MUD TO 10.3 PPG, 40 VIS & 20% LCM. DEPTH OF BIT 5780'. 3384U TRIP GAS.
07:00	07:30	0.5	TRIP IN HOLE 10 STANDS SLOW.
07:30	08:45	1.25	CIRCULATE & CONDITION MUD TO 10.3 PPG, 40 VIS & 20% LCM. BIT DEPTH 6639'. 4955U TRIP GAS.
08:45	09:30	0.75	TRIP IN HOLE 10 STANDS.
09:30	10:45	1.25	CIRCULATE & CONDITION MUD TO 10.3 PPG, 40 VIS, & 20% LCM. BIT DEPTH 7604'. 3351U TRIP GAS.
10:45	11:15	0.5	TRIP IN HOLE 10 STANDS.
11:15	14:15	3.0	WASH & REAM 150' TO BOTTOM.
14:15	06:00	15.75	DRILL ROTATE 8553' - 8732', 16-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 11 FPH.

WEATHER IS CLEAR & TEMP IS 58 DEG.  
 SAFETY MEETING ON TRIPPING & MAKING CONNECTION.  
 FULL CREWS & NO ACCIDENTS.

BG GAS 5500-6500U. CONN GAS 6900-7500U.  
 MUD WT 10.3 PPG. VIS 42.

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<b>07-13-2006</b>	<b>Reported By</b>	KENNY HARRIS									
<b>Daily Costs: Drilling</b>	\$44,080	<b>Completion</b>	\$428	<b>Daily Total</b>	\$44,508						
<b>Cum Costs: Drilling</b>	\$745,159	<b>Completion</b>	\$6,859	<b>Well Total</b>	\$752,019						
<b>MD</b>	8,971	<b>TVD</b>	8,971	<b>Progress</b>	253	<b>Days</b>	12	<b>MW</b>	10.3	<b>Visc</b>	41.0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 09:00 3.0 DRILLING FROM 8718' TO 8781'.  
 09:00 10:00 1.0 P/U AND FLOW CHK. WELL FLOWING. SHUT WELL IN [33 BBL. GAIN] AND MONITOR.  
 10:00 12:30 2.5 CIRC OUT KICK ON CHOKE AND WORK PIPE.  
 12:30 16:00 3.5 DRILLING FROM 8781' TO 8827'.  
 16:00 16:30 0.5 SERVICE RIG.  
 16:30 06:00 13.5 DRILLING FROM 8827' TO 8971'.

BACK GROUND GAS 5500-7000 UNITS  
 CONN. GAS 6900-7700 UNITS  
 HIGH GAS @ 8908' 7779 UNITS  
 MUD WEIGHT @ 0400 IS 10.3 PPG  
 FLARE IS ABOUT 8-10'

TEMP. 57 DEGREES  
 NO ACCIDENTS  
 SAFETY MEETINGS WITH CREWS ABOUT WORKING ON CHOKE

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**07-14-2006**      **Reported By**      KENNY HARRIS

<b>Daily Costs: Drilling</b>	\$60,395	<b>Completion</b>	\$0	<b>Daily Total</b>	\$60,395
<b>Cum Costs: Drilling</b>	\$805,555	<b>Completion</b>	\$6,859	<b>Well Total</b>	\$812,414
<b>MD</b>	9,320	<b>TVD</b>	9,320	<b>Progress</b>	349
		<b>Days</b>	13	<b>MW</b>	10.4
				<b>Visc</b>	40.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: DRILLING AHEAD**

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILLING FROM 8971' TO 8978'.
07:00	07:30	0.5	P/U AND CK. WELL [WELL FLOWING] 24 BBL GAIN CIRC ON CHOKE, UNTIL LOSS 14 BBL OPEN CHOKE NO FLOW.
07:30	15:30	8.0	DRILLING FROM 8978' TO 9067'.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILLING FROM 9067' TO 9320'.

MUD WEIGHT 10.4  
 FORMATION LOWER PRICE  
 BG GAS 5500-7000 UNITS  
 HIGH GAS @ 9247' 7846 UNITS

NO ACCIDENTS SAFETY MEETINGS WITH CREWS ON SHUTTING IN WELL  
 FUEL 5784 GALLONS  
 WEATHER HIGH 97 AND LOW OF 59 DEGREES

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**07-15-2006**      **Reported By**      KENNY HARRIS

<b>Daily Costs: Drilling</b>	\$38,408	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,408
<b>Cum Costs: Drilling</b>	\$843,963	<b>Completion</b>	\$6,859	<b>Well Total</b>	\$850,822
<b>MD</b>	9,322	<b>TVD</b>	9,322	<b>Progress</b>	2
		<b>Days</b>	14	<b>MW</b>	10.4
				<b>Visc</b>	38.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: CIRC BOTTOMS UP ON CHOKE**

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLING FROM 9320' TO 9322' (PROBLEMS WITH MOTOR). TD REACHED 8:00 HRS, 7/15/06.
08:00	08:30	0.5	DROP SURVEY AND PUMP SLUG.
08:30	15:00	6.5	TRIP OUT OF HOLE FOR MOTOR AND BIT.
15:00	16:30	1.5	LD BIT AND MOTOR. PU BIT #4 AND MOTOR.
16:30	18:00	1.5	TRIP IN HOLE W/BHA.
18:00	19:00	1.0	SLIP & CUT DRILL LINE.
19:00	20:00	1.0	#1 GENERATOR QUIT RUNNING.
20:00	01:00	5.0	TRIP IN HOLE TO 6800' FILLING HOLE EVERY 3000'. WELL FLOWING. HOOK UP KELLY AND CIRC.
01:00	03:00	2.0	HOOK UP KELLY AND CIRC THROUGH ROTATING HEAD UNTIL GAS BUBBLE REACHED SURFACE. PUT ON CHOKE AND KEPT CIRC UNTIL 10.3 RETURNED AND SMALL OR NO FLARE.
03:00	05:00	2.0	TRIP TO BOTTOM. WASH FROM 9268' TO 9322', GAS COMES UP. SHUT HYDRILL AND CIRC OUT BUBBLE.
05:00	06:00	1.0	CIRC THROUGH CHOKE AND WORK PIPE.

NO ACCIDENTS

TEMP HIGH 97 AND LOW 62 DEGREES

FUEL 5076 GAL

HIGH GAS 8138U @ 9322', CONN GAS 6800U TO 7700U

FORMATIONS LOWRE PRICE RIVER AND SEGO

MUD WEIGHT 10.3+, MAX FLARE 30'

07-16-2006		Reported By		KENNY HARRIS							
Daily Costs: Drilling		\$36,265		Completion		\$0		Daily Total		\$36,265	
Cum Costs: Drilling		\$880,228		Completion		\$6,859		Well Total		\$887,087	
MD	9,450	TVD	9,450	Progress	128	Days	15	MW	10.3	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RUN CASING (4.5")											

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLING FROM 9322' TO 9450'.
13:30	14:30	1.0	SERVICE RIG. CIRC HOLE.
14:30	17:00	2.5	SPOT 300 BBLs OF 14 LB PILL ON BOTTOM BELOW LOST CIRC ZONE.
17:00	03:00	10.0	LD DRILL PIPE. PULL WEAR BUSHING HOLE, TOOK ABOUT 100 BBL DRINK WHEN WE WERE @ 2600' (HOLE IS FULL NOW).
03:00	06:00	3.0	SAFTY MEETING: RU CASING CREWS. RUN 4.5" PRODUCTION CSGTO 500'.

NO ACCIDENTS

MUD WEIGHT 10.3

TEMP HIGH 100 AND LOW 62 DEGREES

FUEL 4202 GALS

FORMATIONS SEGO

BACK GROUND GAS 5500-7000U, HIGH GAS @ 9382' -7777U

07-17-2006	Reported By	KENNY HARRIS			
Daily Costs: Drilling	\$39,441	Completion	\$146,260	Daily Total	\$185,701
Cum Costs: Drilling	\$919,670	Completion	\$153,119	Well Total	\$1,072,789

MD 9,450 TVD 9,450 Progress 0 Days 16 MW 10.3 Visc 38.0

Formation :

PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	14:00	8.0	RUN 240 JTS (238 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, N-80, LTD PRODUCTION CASING TO 9448.50'. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR TOP AT 9409.94', 55 JTS CSG, MARKER JT TOP AT 7218.35' (P-110), 73 JTS CASING, MARKER JT TOP AT 7337.80' (P-110). RD CASING CREW.
14:00	14:30	0.5	CIRCULATE. SAFETY MEETING WITH CEMENTERS. RU CEMENTERS.
14:30	17:30	3.0	TEST LINES TO 5000 PSI AND CEMENT 4.5" CASING WITH 1140 SKS LEAD YEILD AT 1.75, 13 PPG AND TAIL 1545 SKS YEILD AT 1.29, 14 PPG. DISPLACE TO FLOAT COLLAR WITH WATER. FLOAT EQUIPMENT DID NOT HOLD. LEFT 2400 PSI ON PLUG FOR 6 HOURS. LIFT PRESSURE WAS 2400 PSI. TEST PLUG WITH 3400 PSI.
17:30	00:00	6.5	NIPPLE DOWN BOP. RD CASING CREW. CLEAN MUD PITS.
00:00	06:00	6.0	RIG DOWN FLOOR AND MUD PITS.

MUD WEIGHT 10.4

TEMP HIGH 102 AND LOW 62 DEG

RIG FUEL 3739 GALS

NO ACCIDENTS

THREE TAILGATE MEETINGS WITH EACH CREWS THAT WORKED

06:00 18.0 RELEASE RIG AT 00:00 HRS (MIDNIGHT), 7/17/06.  
CASING POINT COST \$919,633

07-27-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$6,910	Daily Total	\$6,910
Cum Costs: Drilling	\$919,670	Completion	\$160,029	Well Total	\$1,079,699
MD 9,450	TVD 9,450	Progress 0	Days 17	MW 0.0	Visc 0.0
Formation :	PBTB : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: PREP TO RUN BOND LOG

Start	End	Hrs	Activity Description
12:00	16:00	4.0	RU CUTTERS WIRELINE. RAN GAUGE RING TO 9413'. SET CIBP @ 9390' TO ISOLATE SHOE JT. RDWL. LEFT WELL OPEN TO VENT GAS FROM CASING.

08-02-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$19,550	Daily Total	\$19,550
Cum Costs: Drilling	\$919,670	Completion	\$179,579	Well Total	\$1,099,249
MD 9,450	TVD 9,450	Progress 0	Days 18	MW 0.0	Visc 0.0
Formation :	PBTB : 9395.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: WO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	7/31/06: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTB TO 1000'. CEMENT TOP @ 2040'. RD SCHLUMBERGER.

8/1/06: PRESSURE TESTED CASING &amp; FRAC TREE TO 6500 PSIG.

08-09-2006 Reported By HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,215	<b>Daily Total</b>	\$2,215
<b>Cum Costs: Drilling</b>	\$919,670	<b>Completion</b>	\$181,794	<b>Well Total</b>	\$1,101,464
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0
				<b>Days</b>	19
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MEASVERDE</b>	<b>PBTD : 9395.0</b>	<b>Perf : 8006 - 9276</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00	19:00	13.0	RU CUTTERS WL. PERFORATED LPR FROM 9155'-56', 9160'-61', 9168'-69', 9174'-75', 9190'-91', 9202'-03', 9211'-12', 9218'-19', 9241'-42', 9253'-54', 9263'-64', 9274'-76' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4178 GAL SLICKWATER PAD, 12611 GAL SLICKWATER WITH 4183# 20/40 SAND @ .5-1.0 PPG, 8406 GAL YF125ST+ PAD, 37649 GAL YF125ST+ & YF118ST+ WITH 139195# 20/40 SAND @ 1-6 PPG. MTP 6465 PSIG. MTR 50.0 BPM. ATP 5441 PSIG. ATR 45.2 BPM. ISIP 3050 PSIG. RD SCHLUMBERGER.
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RUWL. SET WEATHERFORD 10K CFP @ 9100'. PERFORATED MLPR FROM 8720'-21', 8733'-34', 8791'-93', 8816'-17', 8851'-52', 8907'-08', 8921'-23', 8972'-73', 8992'-93', 9004'-05', 9034'-35', 9047'-48' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4182 GAL SLICKWATER PAD, 12600 GAL SLICKWATER WITH 4051# 20/40 SAND @ .5-1.0 PPG, 4990 GAL YF125ST+ PAD, 44603 GAL YF125ST+ & YF118ST+ WITH 162308# 20/40 SAND @ 1-5 PPG, MTP 6664 PSIG. MTR 51.1 BPM. ATP 5703 PSIG. ATR 44.2 BPM. ISIP 2960 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8700'. PERFORATED MPR FROM 8455'-56', 8473'-74', 8494'-95', 8506'-07', 8518'-19', 8537'-38', 8554'-55', 8571'-72', 8583'-84', 8618'-19', 8643'-44', 8660'-61', 8671'-72', 8684'-85' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4172 GAL SLICKWATER PAD, 12608 GAL SLICKWATER WITH 4077# 20/40 SAND @ .5-1.0 PPG, 6584 GAL YF125ST+ PAD, 58404 GAL YF125ST+ & YF118ST+ WITH 247425# 20/40 SAND @ 1-5 PPG. MTP 6398 PSIG. MTR 51.1 BPM. ATP 5546 PSIG. ATR 48.4 BPM. ISIP 3359 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8435'. PERFORATED MPR FROM 8185'-86', 8209'-10', 8219'-20', 8232'-33', 8241'-42', 8254'-55', 8277'-78', 8286'-87', 8315'-17', 8378'-79', 8413'-14' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4170 GAL SLICKWATER PAD, 12601 GAL SLICKWATER WITH 4144# 20/40 SAND @ .5-1.0 PPG, 4989 GAL YF123ST+ PAD, 58,404 GAL YF123ST+ & YF118ST+ WITH 243,648# 20/40 SAND @ 1-5 PPG. MTP 6322 PSIG. MTR 51.2 BPM. ATP 4948 PSIG. ATR 48.8 BPM. ISIP 2712 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8160'. PERFORATED MPR FROM 8006'-07', 8023'-24', 8041'-43', 8054'-55', 8064'-66', 8097'-98', 8109'-11', 8133'-35' @ 3 SPF & 120° PHASING. SDFN.

08-10-2006 Reported By HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$6,150	<b>Daily Total</b>	\$6,150
<b>Cum Costs: Drilling</b>	\$919,670	<b>Completion</b>	\$187,944	<b>Well Total</b>	\$1,107,614
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0
				<b>Days</b>	20
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MEASVERDE</b>	<b>PBTD : 9395.0</b>	<b>Perf : 7757-9276</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00	13:00	7.0	SICP 2391 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4166 GAL SLICKWATER PAD, 12612 GAL SLICKWATER W/4161# 20/40 SAND @ .5-1.0 PPG, 6314 GAL YF123ST+ PAD, 44603 GAL YF123ST+ & YF118ST+ WITH 195755# 20/40 SAND @ 1-6 PPG. MTP 5641 PSIG. MTR 51.4 BPM. ATP 4846 PSIG. ATR 44.6 BPM. ISIP 2905 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP @ 7960'. PERFORATED UPR FROM 7757'-58', 7763'-64', 7776'-78', 7809'-11', 7817'-19', 7835'-36', 7841'-42', 7872'-73', 7926'-27' @ 3 SPF & 120° PHASING. RDWL. SHUT DOWN FOR BLENDER REPAIR. SDFN.

08-11-2006 Reported By HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$72,268	<b>Daily Total</b>	\$72,268
<b>Cum Costs: Drilling</b>	\$919,670	<b>Completion</b>	\$260,212	<b>Well Total</b>	\$1,179,882
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0
		<b>Days</b>	21	<b>MW</b>	0.0
<b>Formation : MEASAVERDE</b>	<b>PBTD : 9395.0</b>	<b>Perf : 7229 - 9276</b>		<b>PKR Depth : 0.0</b>	

**Activity at Report Time: PREP TO MIRUSU**

**Start End Hrs Activity Description**

06:00 19:00 13.0 SICP 2391 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4164 GAL SLICKWATER PAD, 12621 GAL SLICKWATER W/4039# 20/40 SAND @ .5-1.0 PPG, 6004 GAL YF123ST+ PAD, 37072 GAL YF123ST+ & YF118ST+ WITH 136107# 20/40 SAND @ 1-6 PPG. MTP 6309 PSIG. MTR 51.3 BPM. ATP 5131 PSIG. ATR 49.0 BPM. ISIP 2950 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7725'. PERFORATED UPR FROM 7404'-05', 7433'-35', 7456'-57', 7487'-88', 7503'-04', 7555'-56', 7570'-71', 7585'-87', 7648'-49' & 7694'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL SLICKWATER PAD, 12610 GAL SLICKWATER W/4104# 20/40 SAND @ .5-1.0 PPG, 4987 GAL YF123ST+ PAD, 37030 GAL YF123ST+ & YF118ST+ WITH 136276# 20/40 SAND @ 1-6 PPG. MTP 6533 PSIG. MTR 51.2 BPM. ATP 5328 PSIG. ATR 48.2 BPM. ISIP 3140 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7390'. PERFORATED UPR FROM 7229'-30', 7242'-43', 7253'-54', 7258'-59', 7266'-67', 7285'-86', 7304'-05', 7333'-34', 7353'-55', 7362'-64', 7378'-79' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4167 GAL SLICKWATER PAD, 12613 GAL SLICKWATER W/4105# 20/40 SAND @ .5-1.0 PPG, 4980 GAL YF123ST+ PAD, 48394 GAL YF123ST+ & YF118ST+ WITH 196447# 20/40 SAND @ 1-6 PPG. MTP 6450 PSIG. MTR 51.2 BPM. ATP 4784 PSIG. ATR 49.5 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7190'. BLED OFF PRESSURE. RDWL. SDFN.

08-12-2006 Reported By HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$27,543	<b>Daily Total</b>	\$27,543
<b>Cum Costs: Drilling</b>	\$919,670	<b>Completion</b>	\$287,755	<b>Well Total</b>	\$1,207,425
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0
		<b>Days</b>	22	<b>MW</b>	0.0
<b>Formation : MEASAVERDE</b>	<b>PBTD : 9395.0</b>	<b>Perf : 7229 - 9276</b>		<b>PKR Depth : 0.0</b>	

**Activity at Report Time: DRILL CFPS**

**Start End Hrs Activity Description**

06:00 15:00 9.0 MIRU ROYAL WELL SERVICE. SICP 0 PSIG. ND FRAC VALVE. NU BOPE. RIH WITH 3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP. SDFN.

08-15-2006 Reported By HISLOP

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$50,850	<b>Daily Total</b>	\$50,850
<b>Cum Costs: Drilling</b>	\$919,670	<b>Completion</b>	\$338,605	<b>Well Total</b>	\$1,258,275
<b>MD</b>	9,450	<b>TVD</b>	9,450	<b>Progress</b>	0
		<b>Days</b>	23	<b>MW</b>	0.0
<b>Formation : MEASAVERDE</b>	<b>PBTD : 9395.0</b>	<b>Perf : 7229 - 9276</b>		<b>PKR Depth : 0.0</b>	

**Activity at Report Time: FLOW TEST**

**Start End Hrs Activity Description**

06:00 06:00 24.0 SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7190', 7390', 7725', 7960', 8160', 8435', 8700' & 9100'. RIH. CLEANED OUT TO 9380'. LANDED TUBING @ 7222' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2350 PSIG. 38 BFPH. RECOVERED 782 BLW. 13218 BLWTR.

**TUBING DETAIL LENGTH**

PUMP OFF BIT SUB .91'

1-JT 2-3/8" 4.7# N80 TBG 30.15'

XN NIPPLE 1.10'

223-JTS 2-3/8" 4.7# N80 TBG 7174.71'

BELOW KB 15.00'

LANDED @ 7221.87' KB

**08-16-2006 Reported By HISLOP**

**Daily Costs: Drilling** \$0 **Completion** \$3,882 **Daily Total** \$3,882

**Cum Costs: Drilling** \$919,670 **Completion** \$342,487 **Well Total** \$1,262,157

**MD** 9,450 **TVD** 9,450 **Progress** 0 **Days** 24 **MW** 0.0 **Visc** 0.0

**Formation : MEASVERDE PBTB : 9395.0 Perf : 7229 - 9276 PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

**Start End Hrs Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS ON 16/64" CHOKE, FTP 2100 PSIG, CP 3250 PSIG, 30 BFPH. RECOVERED 808 BLW, 12410 BLWTR.

**08-17-2006 Reported By HISLOP**

**Daily Costs: Drilling** \$0 **Completion** \$3,640 **Daily Total** \$3,640

**Cum Costs: Drilling** \$919,670 **Completion** \$346,127 **Well Total** \$1,265,797

**MD** 9,450 **TVD** 9,450 **Progress** 0 **Days** 25 **MW** 0.0 **Visc** 0.0

**Formation : MEASVERDE PBTB : 9395.0 Perf : 7229 - 9276 PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

**Start End Hrs Activity Description**

06:00 06:00 24.0 FLOWED 24 HRS ON 16/64" CHOKE, FTP 2000 PSIG, CP 3100 PSIG, 26 BFPH. RECOVERED 712 BLW, 11698 BLWTR.

**08-18-2006 Reported By HISLOP**

**Daily Costs: Drilling** \$0 **Completion** \$5,022 **Daily Total** \$5,022

**Cum Costs: Drilling** \$919,670 **Completion** \$351,149 **Well Total** \$1,270,819

**MD** 9,450 **TVD** 9,450 **Progress** 0 **Days** 26 **MW** 0.0 **Visc** 0.0

**Formation : MEASVERDE PBTB : 9395.0 Perf : 7229 - 9276 PKR Depth : 0.0**

**Activity at Report Time: WO FACILITIES**

**Start End Hrs Activity Description**

06:00 06:00 24.0 FLOWED 10 HRS ON 16/64" CHOKE, FTP 2000 PSIG, CP 3100 PSIG, 21 BFPH. RECOVERED 239 BLW, 11459 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 8/17/06

DIV. OF OIL, GAS & MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<b>Mesaverde</b>	<b>7229</b>	<b>9276</b>		<b>Wasatch</b> <b>Chapita Wells</b> <b>Buck Canyon</b> <b>North Horn</b> <b>Island</b> <b>Upper Price River</b> <b>Middle Price River</b> <b>Lower Price River</b> <b>Sego</b>	<b>4745</b> <b>5322</b> <b>6010</b> <b>6794</b> <b>7026</b> <b>7216</b> <b>8086</b> <b>8860</b> <b>8353</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

*Mary A. Maestas*Date **11/27/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Chapita Wells Unit 886-22 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8006-8135	3/spf
7757-7927	3/spf
7404-7695	3/spf
7229-7379	2/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8006-8135	16,778 GALS SLICKWATER; 51,082 GALS GELLED WATER & 199,916# 20/40 SAND
7757-7927	16,785 GALS SLICKWATER; 43,241 GALS GELLED WATER & 140,146# 20/40 SAND
7404-7695	16,778 GALS SLICKWATER; 42,182 GALS GELLED WATER & 140,380# 20/40 SAND
7229-7379	16,780 GALS SLICKWATER; 53,539 GALS GELLED WATER & 200,552# 20/40 SAND

Perforated the Lower Price River from 9155-9156', 9160-9161', 9168-9169', 9174-9175', 9190-9191', 9202-9203', 9211-9212', 9218-9219', 9241-9242', 9253-9254', 9263-9264' & 9274-9276' w/ 3 spf.

Perforated the Lower/Middle Price River from 8720-8721', 8733-8734', 8791-8793', 8816-8817', 8851-8852', 8907-8908', 8921-8923', 8972-8973', 8992-8993', 9004-9005', 9034-9035' & 9047-9048' w/ 2 spf.

Perforated the Middle Price River from 8455-8456', 8473-8474', 8494-8495', 8506-8507', 8518-8519', 8537-8538', 8554-8555', 8571-8572', 8583-8584', 8618-8619', 8643-8644', 8660-8661', 8671-8672' & 8684-8685' w/ 2 spf.

Perforated the Middle Price River from 8185-8186', 8209-8210', 8219-8220', 8232-8233', 8241-8242', 8254-8255', 8277-8278', 8286-8287', 8315-8317', 8378-8379' & 8413-8414' w/ 3 spf.

Perforated the Middle Price River from 8006-8007', 8023-8024', 8041-8043', 8054-8055', 8064-8066', 8097-8098', 8109-8111' & 8133-8135' w/ 3 spf.

Perforated the Upper Price River from 7757-7758', 7763-7764', 7776-7778', 7809-7811', 7817-7819', 7835-7836', 7841-7842', 7872-7873' & 7926-7927' w/ 3 spf.

Perforated the Upper Price River from 7404-7405', 7433-7435', 7456-7457', 7487-7488', 7503-7504', 7555-7556', 7570-7571', 7585-7587', 7648-7649' & 7694-7695' w/ 3 spf.

Perforated the Upper Price River from 7229-7230', 7242-7243', 7253-7254', 7258-7259', 7266-7267', 7285-7286', 7304-7305', 7333-7334', 7353-7355', 7362-7364' & 7378-7379' w/ 2 spf.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**758' FNL & 1003' FEL (NE/NE)  
Sec. 22-T9S-R22E 40.026667 LAT 109.419542 LON**

5. Lease Serial No.

**U-0284-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 886-22**

9. API Well No.

**43-047-35398**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Pit reclamation</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The reserve pit for the referenced location was closed on 12/31/2006 as per the APD procedure.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**02/06/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
UTU0284A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS UNI1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
CHAPITA WELLS UNIT 886-222. Name of Operator  
EOG RESOURCES, INC.Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com9. API Well No.  
43-047-353983a. Address  
600 17TH STREET SUITE 1000N  
DENVER, CO 802023b. Phone No. (include area code)  
Ph: 303-824-552610. Field and Pool, or Exploratory  
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T9S R22E NENE 758FNL 1003FEL  
40.02667 N Lat, 109.41954 W Lon11. County or Parish, and State  
UINTAH COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to commingle produced fluids from the Chapita Wells Unit 30-22 and the subject well. The Chapita Wells Unit 30-22 produced no fluid in the past year and it is not anticipated that any measurable quantities of fluid will be produced in the future. In the event the Chapita Wells Unit 30-22 does start producing fluids, commingling will cease and a secondary tank will be installed.

The Chapita Wells Unit 886-22 is in the 1st Revision of the Consolidated Mesaverde P.A.  
"A-B-C-D-E-F-G-H-I-J-K-L-M-N-P-T"

The Chapita Wells Unit 30-22 is in the 4th Revision of the Consolidated Wasatch P.A. "B-C-D-E-F".

Attached is a 5-year production history for the CWU 30-22.

COPY SENT TO OPERATOR

Date: 2-7-2008

Initials: KS

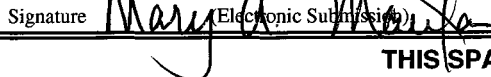
14. I hereby certify that the foregoing is true and correct.

Electronic Submission #58287 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 01/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MININGFederal Approval of This  
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

RECEIVED

JAN 31 2008

DIV. OF OIL, GAS &amp; MINING

# Monthly Prod History (DM)

January 2003 Through December 2007

Select By : Completions

Pressure Base : None

Page No : 1

Units : A.P.I.

Report Number : R\_027

Sort By : None selected in Report Options.

Rounded (y/n) : No

Print Date : 1/23/2008, 1:17:47 PM

Prod Month	Type	Status	PM	Days On	Oil		Gas			Water		
					Produced	Sold	Produced	Sold	Injected	Produced	Injected	Supply
Well: CWU 30-22												
January 2003	PG	P	FL	28	0.00	0.00	1,387	1,371	0.00	0	0	0.00
February 2003	PG	P	FL	28	0.00	0.00	1,523	1,491	0.00	0	0	0.00
March 2003	PG	P	FL	31	0.00	0.00	1,618	1,611	0.00	0	0	0.00
April 2003	PG	P	FL	30	0.00	0.00	1,615	1,599	0.00	0	0	0.00
May 2003	PG	P	FL	31	0.00	0.00	1,724	1,711	0.00	0	0	0.00
June 2003	PG	P	FL	30	0.00	0.00	1,540	1,527	0.00	0	0	0.00
July 2003	PG	P	FL	31	0.00	0.00	1,216	1,209	0.00	0	0	0.00
August 2003	PG	P	FL	31	0.00	0.00	1,569	1,562	0.00	0	0	0.00
September 2003	PG	P	FL	30	0.00	0.00	1,651	1,638	0.00	0	0	0.00
October 2003	PG	P	FL	31	0.00	0.00	1,611	1,604	0.00	0	0	0.00
November 2003	PG	P	FL	30	0.00	0.00	1,431	1,421	0.00	0	0	0.00
December 2003	PG	P	FL	31	0.00	0.00	1,430	1,417	0.00	0	0	0.00
Totals-- 2003					0.00	0.00	18,312.46	18,161	0.00	0.00	0.00	0.00
January 2004	PG	P	FL	31	0.00	0.00	1,588	1,575	0.00	0	0	0.00
February 2004	PG	P	FL	29	0.00	0.00	1,442	1,429	0.00	0	0	0.00
March 2004	PG	P	FL	31	0.00	0.00	1,426	1,416	0.00	0	0	0.00
April 2004	PG	P	FL	30	0.00	0.00	1,384	1,381	0.00	0	0	0.00
May 2004	PG	P	FL	31	0.00	0.00	1,706	1,706	0.00	0	0	0.00
June 2004	PG	P	FL	30	0.00	0.00	1,927	1,927	0.00	0	0	0.00
July 2004	PG	P	FL	31	0.00	0.00	1,634	1,631	0.00	0	0	0.00
August 2004	PG	P	FL	31	0.00	0.00	1,535	1,532	0.00	0	0	0.00
September 2004	PG	P	FL	30	0.00	0.00	1,590	1,587	0.00	0	0	0.00
October 2004	PG	P	FL	31	0.00	0.00	1,760	1,760	0.00	0	0	0.00
November 2004	PG	P	FL	30	0.00	0.00	1,880	1,877	0.00	0	0	0.00
December 2004	PG	P	FL	31	0.00	0.00	1,859	1,859	0.00	0	0	0.00
Totals-- 2004					0.00	0.00	19,730.50	19,680	0.00	0.00	0.00	0.00
January 2005	PG	P	FL	31	0.00	0.00	1,483	1,483	0.00	0	0	0.00
February 2005	PG	P	FL	28	0.00	0.00	1,274	1,271	0.00	0	0	0.00
March 2005	PG	P	FL	31	0.00	0.00	1,446	1,446	0.00	0	0	0.00
April 2005	PG	P	FL	30	0.00	0.00	1,525	1,525	0.00	0	0	0.00
May 2005	PG	P	FL	31	0.00	0.00	1,099	1,099	0.00	0	0	0.00
June 2005	PG	P	FL	30	0.00	0.00	1,122	1,122	0.00	0	0	0.00
July 2005	PG	P	FL	31	0.00	0.00	829	826	0.00	0	0	0.00
August 2005	PG	P	FL	31	0.00	0.00	1,188	1,188	0.00	0	0	0.00
September 2005	PG	P	FL	30	0.00	0.00	1,516	1,513	0.00	0	0	0.00
October 2005	PG	P	FL	31	0.00	0.00	1,525	1,525	0.00	0	0	0.00
November 2005	PG	P	FL	30	0.00	0.00	1,512	1,512	0.00	0	0	0.00
December 2005	PG	P	FL	19	0.00	0.00	793	793	0.00	0	0	0.00
Totals-- 2005					0.00	0.00	15,311.66	15,303	0.00	0.00	0.00	0.00

# Monthly Prod History (DM)

January 2003 Through December 2007

Select By : Completions

Pressure Base : None

Page No : 2

Units : A.P.L

Report Number : R\_027

Rounded (y/n) : No

Print Date : 1/23/2008, 1:17:47 PM

Sort By : None selected in Report Options.

Prod Month	Type	Status	PM	Days On	Oil		Gas			Water		
					Produced	Sold	Produced	Sold	Injected	Produced	Injected	Supply
Well: CWU 30-22												
January 2006	PG	P	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
February 2006	PG	P	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
March 2006	PG	P	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
April 2006	PG	P	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
May 2006	PG	P	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
June 2006	PG	P	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
July 2006	PG	P	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
August 2006	PG	P	FL	0	0.00	0.00	0	0	0.00	0	0	0.00
September 2006	PG	P	FL	9	0.00	0.00	1,420	1,420	0.00	0	0	0.00
October 2006	PG	P	FL	31	0.00	0.00	2,904	2,904	0.00	0	0	0.00
November 2006	PG	P	FL	30	0.00	0.00	2,066	2,066	0.00	0	0	0.00
December 2006	PG	P	FL	31	0.00	0.00	1,913	1,913	0.00	0	0	0.00
Totals-- 2006					0.00	0.00	8,303.00	8,303	0.00	0.00	0.00	0.00
January 2007	PG	P	FL	31	0.00	0.00	1,459	1,453	0.00	0	0	0.00
February 2007	PG	P	FL	28	0.00	0.00	2,089	2,078	0.00	0	0	0.00
March 2007	PG	P	FL	31	0.00	0.00	1,919	1,905	0.00	0	0	0.00
April 2007	PG	P	FL	30	0.00	0.00	1,634	1,618	0.00	0	0	0.00
May 2007	PG	P	FL	31	0.00	0.00	1,623	1,607	0.00	0	0	0.00
June 2007	PG	P	FL	30	0.00	0.00	1,276	1,257	0.00	0	0	0.00
July 2007	PG	P	FL	31	0.00	0.00	1,659	1,645	0.00	0	0	0.00
August 2007	PG	P	FL	31	0.00	0.00	1,767	1,750	0.00	0	0	0.00
September 2007	PG	P	FL	30	0.00	0.00	1,096	1,084	0.00	0	0	0.00
October 2007	PG	P	FL	31	0.00	0.00	1,236	1,227	0.00	0	0	0.00
November 2007	PG	P	FL	30	0.00	0.00	752	746	0.00	0	0	0.00
December 2007	PG	P	FL	31	0.00	0.00	1,443	1,440	0.00	0	0	0.00
Totals-- 2007					0.00	0.00	17,950.53	17,810	0.00	0.00	0.00	0.00
Totals-- CWU 30-22					0.00	0.00	79,608.15	79,257	0.00	0.00	0.00	0.00